

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FOR APPROVED
OMB NO. 1024-0137
EXEMPT DOWNGRADING 1

LEASE DESIGNATION AND SERIAL
SF-078504

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WIRE ☐ DEEP ☐ PLUG ☐ DIFF ☐ OTHER ☐ FARMINGTON, NM

3. NAME OF OPERATOR
Meridian Oil Inc

4. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

5. LOCATION OF WELL (Report location clearly and in accordance with any state requirements):
At surface 1090'FSL, 1095'FEL
At top prod. interval reported below
At total depth

6. IF INDIAN, ALLOTTEE OR TRIBE

7. UNIT AGREEMENT NAME

San Juan 32-9 Uni

8. FARM OR LEASE NAME, WELL
San Juan 32-9 U#1

9. API WELL NO. 119

30-045-29224

10. FIELD AND POOL OR WILDCAT
Blanco Pict.Cliff

11. SEC. T. R. M. OR BLOCK AND S. OR AREA

Sec.14 T-32-N,R-10

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 6-15-95 16. DATE T.D. REACHED 6-19-95 17. DATE COMPL. (Ready to prod.) 11-17-95 18. ELEVATIONS (DF. RKB. ST. GR. ETC.)* 6751 GR, 6764 KB 19. ELEV. CASING/

20. TOTAL DEPTH. MD & TVD 3795 21. PLUG BACK T.D. MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 0-3795 24. CABLE-LOG

25. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP. BOTTOM. NAME (MD AND TVD)*

3525-3591 Pictured Cliffs
26. TYPE ELECTRIC AND OTHER LOGS RUN
HRL, Ind-GR-SP-Cal, APS-LDS, DS

27. WAS WIRE-LOG
Yes

CASING RECORD (Report all strings set in well)					AMOUNT OF CEMENT
CASING SIZE/GRADE	WEIGHT. LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT. CEMENTING RECORD	
8 5/8	24#	228	12 1/4	242 cu.ft.	
4 1/2	10.5#	3785	7 7/8	1196 cu.ft.	

TUBING RECORD				TUBING RECORD	
SIZE	TOP (MD)	DEPTH (MD)	SCREEN (MD)	SIZE	DEPTH SET (MD)
				2 3/8	3579

31. PREPARATION RECORD (Interval, cut and number)

3525-3672

OIL CON. DIV.
DIST. 3

32. ACID SHOT. FRACTURE CEMENT SQUEEZES, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND CONC. OF CEMENT/SLURRY
3525-3672	130,000# 20/40 sd
	443 bbl 30# linear ge
3525-3592	65,100# 20/40 sd
	281 bbl 30# linear ge

Sqz @ 3592-3795 w/50 sx Class "G" cmt

33. PRODUCTION
DATE FIRST PRODUCTION 11-17-95 PRODUCTION METHOD (Flowing, gas lift, pumping—use and type of pump) Flowing WELL STATUS (Flowing, shut-in) SI

DATE OF TEST 11-17-95 HOLES TESTED 48 Pito Gauge CEMENT SIZE 24-30 TEST PERIOD 48 Pito Gauge

FLOW. TUBING PERM. SI 445 CASING PRESSURE 494 CALCULATED 24-HOUR RATE 48 Pito Gauge

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all information available to me.

SIGNED [Signature] TITLE Regulatory Administrator BY [Signature] DATE 11-17-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contain briefly each interval and all drill-stem, tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressure, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS
				NAME
				TOP
				DEPT. DEPTH
				TEST, DEPTH

Ojo Alamo	618'	662'	White, cr-gr ss.	Ojo Alamo	618'
Kirtland	662'	3152'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	662'
Fruitland	3152'	3522'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3152'
Pictured Cliffs	3522'	3700'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3522'

Core #1: 3522-3552', cut 30', recovered 28'
 Core #2: 3552-3582', cut 30', recovered 30'