

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

P O BOX 2088  
SANTA FE, NEW MEXICO 87508-2088

Submit 3 copies to  
Appropriate District Office

DISTRICT 1  
POBox 1980, Hobbs, NM 88240  
DISTRICT 2  
PODrawer DD, Artesia, NM 88210  
DISTRICT 3  
1000 Rio Brazos Rd., Aztec, NM 87410

**RECEIVED**  
SEP 18 1995

**OIL CON. DIV.**  
DIST. 3

|  |  |   |
|--|--|---|
| <p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br/>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)</p> |  | <p>WELL API NO.<br/>30-045-29229</p>  |
| <p>1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>  |  | <p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p> |
| <p>2. Name of Operator WILLIAMS PRODUCTION COMPANY</p>   |  | <p>6. State Oil &amp; Gas Lease No. E-504</p>   |
| <p>3. Address of Operator PO BOX 3102, TULSA, OK 74101</p>   |  | <p>7. Lease Name or Unit Agreement Name<br/><br/>ROSA UNIT</p>  |
| <p>4. Well Location<br/>Unit Letter <u>F</u> : <u>1575</u> Feet From The <u>NORTH</u> Line and <u>1620</u> Feet From The <u>WEST</u> Line</p>  |  | <p>8. Well No. #150</p>   |
| <p>Section <u>32</u> Township <u>32N</u> Range <u>6W</u> NMPM <u>SAN JUAN</u> COUNTY</p>   |  | <p>9. Pool Name or Wildcat MESAVERDE</p>  |
|  |  | <p>10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br/>6365' GR</p>                                  |

CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:                               |  |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>                         |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPINIONS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/>                    |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <u>COMP OPERATIONS</u> <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-24-95 MOL. Perf. the following w/ 3-1/8" 1 SPF: 5615', 5621', 5624', 5627', 5630', 5633', 5636', 5639', 5642', 5645', 5651', 5654', 5657', 5660', 5663', 5666', 5677', 5681', 5689', 5692', 5695', 5701', 5707', 5710', 5713', 5717', 5727', 5743', 5751', 5758', 5771', 5778', 5809', 5820', 5839', 5843', 5845', 5847', 5861' and 5865'. Total 40 holes (0.36) EHD.

Continued on Page 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Susan Griguhan TITLE PRODUCTION CLERK DATE September 6, 1995  
TYPE OR PRINT NAME SUSAN GRIGUHAN TELEPHONE NO. (918) 588-4592

(This space for State Use)

APPROVED BY Original Signed by FRANK I. CHAVEZ SUPERVISOR DISTRICT # 3  
TITLE \_\_\_\_\_ DATE SEP 18 1995

CONDITIONS OF APPROVAL, IF ANY:

Rosa Unit #150

Continued from Page 1

8-25-95 Dropped 60 1.3 SG balls in 1000 gals of 15% HCl. Acid away at 32.4 bpm @ 1000 psi. Good ball action -ball off complete. RIH w/ junk basket & recovered 59 balls w/ 39 hits. Established a rate of 70 BPM @ 1500# during a 19,110 gallon pad of slick water. Stimulated Point Lookout w/ 81,000# 20/40 Arizona sand pumped at 1-2# ppg. Flush to top perf. Job complete @ 0848 hrs 8/24/95. ISIP = 800#, 15 min. = 0#. AIR = 70 BPM, ATP = 1960#, MIR = 71 BPM, MTP = 2600#. Total fluid = 1777 BBLs. RIH w/ 4-1/2" CIBP & set @ 5609'. Load hole & PT to 3300#-held OK. Perf w/ 3-1/8" gun, 1 SPF as follows: 5332', 5337', 5387', 5389', 5405', 5407', 5431', 5444', 5449', 5487', 5492', 5494', 5496', 5498', 5505', 5530', 5532', 5534', 5536', 5538', 5540', 5542', 5544', 5546', 5548', 5550', 5552', 5556', 5559', 5561', 5563', 5565', 5567', 5569', 5594' and 5603'. Total of 36 holes. Dropped 54 (1.3 SG) balls in 1000 gals 15% HCl. Acid away at 40 bpm @ 1200 psi. Good ball action -ball off complete. RIH w/ 4-1/2" junk basket. Recovered 53 balls with 35 hits. Established a rate of 65 BPM @ 1900# during a 19,110 gallon pad of slick water. Stimulated Cliff House/Menefee w/ 82,300# 20/40 Arizona sand @ 1 - 2 ppg. Flush to top perf. Job complete @ 1715 hrs 8/24/95. ISIP = 630#, 15 min = 490#. AIR = 65 BPM, ATP = 2000#, MIR = 65 BPM, MTP = 2650#. Total fluid = 1735 BBLs.

8-27-95 Take pitot reading out 2" = 3050 MCF.

8-29-95 Ran 190 jts (5836.8') of 2-3/8", 4.7#, J-55, EUE tubing as follows: notched collar on bottom, SN (1.78:ID @ 5818') on top of bottom jt and 189 jts of tubing. Landed at 5850'KB.7-18-95 TD intermediate hole with bit #3 (8-3/4", HTC, 11C). SWS ran IND/GR CNL/CDL logs.