

Submit to A. appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-045-29274	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						5. Indicate Type of Lease STATE ☐ FEE ☒	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐						6. State Oil & Gas Lease No.	
2. Name of Operator Texakoma Oil and Gas Corp 022521						7. Lease Name or Unit Agreement Name LaPlata 8	
3. Address of Operator 5400 LBJ Freeway, Suite 500 Dallas, Tx 75240						8. Well No. 1	
4. Well Location Unit Letter <u>A</u> : <u>790</u> Feet From The <u>North</u> Line and <u>840</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>31N</u> Range <u>13W</u> NMPM <u>San Juan</u> County						9. Pool name or Wildcat 71629 Basin (Fruitland Coal)	
10. Date Spudded 7/12/95	11. Date T.D. Reached 7/19/95	12. Date Compl. (Ready to Prod.) 12/30/95	13. Elevations (DF& RKB, RT, GR, etc.) 5944' GR	14. Elev. Casinghead 5946'			
15. Total Depth 2000'	16. Plug Back T.D. 1995	17. If Multiple Compl. How Many Zones? no	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	19. Producing Interval(s), of this completion - Top, Bottom, Name 1669-1909 Fruitland Coal			
21. Type Electric and Other Logs Run DIL/Microlog/Lithodensity w/PE curve/CNL/GR - Bond				22. Was Well Cored no			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24	132'	12-1/4"	100sx standard	None		
5-1/2"	15.5	2000'	7-7/8"	240sx lite + 100sx stand	None		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
None					SIZE DEPTH SET PACKER SET		
					2 3/8 1822		
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
1669-1678' (.45") 9 shots			1883-76' (.45") 52 shots				
1754-8' (.45") 8 shots			1897-1900' (.45") 12 shots				
1760-6' (.45") 12 shots			1905-9' (.45") 8 shots				
1873-82' (.45") 36 shots							
28. PRODUCTION							
Date First Production none to date		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1-1/2" insert pump			Well Status (Prod. or Shut-in) Prod.		
Date of Test 1/1/96	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period 0	Oil - Bbl. 0	Gas - MCF 20		
Flow Tubing Press. NA	Casing Pressure 25	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 20	Water - Bbl. 31		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) venting					Test Witnessed By Tom Bergen		
30. List Attachments Electric Log							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Mary Carliss Patton</u>		Printed Name <u>Mary Carliss Patton</u> Title <u>Petroleum Eng</u> Date <u>1/10/96</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1784	1915	31	Coal } interbedded in shales and sands				
1755	1705	10					
1690	1715	25					
1665	1675	10	{ Coal interbedded in shales and sands				
1575	1665	40					
Surf	1575	1575	Sands and shales.				