

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

TEXAKOMA OIL & GAS CORPORATION

3. Address and Telephone No.

One Lincoln Centre, 5400 LBJ FRWY, Ste. 500, Dallas, TX 75240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1820' FSL & 2205' FWL
Lot K-8-31N-13W

24 Lease Designation and Serial No.
NM-86494

Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

La Plata 8-2

9. API Well No.

30-045-29280

10. Field and Pool, or Exploratory Area

Basin-Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI L&B Speed Drill Rig No. 1. Spudded well at 3:00pm MST on 11/16/98. Drilled to 122' GL & set 8-5/8", 24 ppf, New, J-55 casing at 121' GL. Ran a centralizer on the bottom and middle joints. Cemented w/ 95 sxs Class "B" + 2% CaCl₂ + 0.25 pps Flocele, mixed. W/FW at 5.2 gps, wt.=15.6ppg, yield 1.18 cfs. W/10 bfw ahead of cement, circulated 6 sxs to pit, TOC surface. Csg tested to 600psi for 30 min. OK. Drilled to 1840' GL. TD reached at 5:00pm MST on 11/24/98. Ran DIL/Micro-log/Comp. Nutron/Litho Density w/ PE curve/GR/Caliper from 1830'GL to surface casing shoe at 121'GL. Ran 5-1/2", 15.5 ppf, J-55, New, Production casing, set at 1832'GL. Cementers packer Collar set 1738'. Cemented 5 1/2" csg w/190sxs Class "C" lite + 2% CaCl₂ + 0.25 pps Flocele mixed w/ FW at 11.2 gps, wt.=12.5 ppg, yield 2.06 cfs, followed by 50sxs std. Neat + 0.25 pps Cello-Flake, mixed w/5.2 gps FW at 15.6ppg, yield 1.18 cfs, circulated 44sxs to surface, TOC @ surface, 8 centralizers @ 1820', 1780', 1720', 1660', 1610', 1570', 1525' and 1480'; bump plug w/1000psi, OK, ppd @ 1:50 pm MST on 11/25/98, set slips w/5 1/2" in full tension, RD & MO Rig On 11/26/98. Anticipate completion with frac stimulation of Basal Fruitland Coal about 12/98.

14. I hereby certify that the foregoing is true and correct

Signed Sam Sprinkle

Title Drilling Manager

Date 12-02-98

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

DEC 10 1998

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side