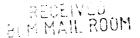
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



		APPLICATION FOR PERMIT TO DRILL, DEEPE	N, OR PLUG BACK 55 NOV 29 PM 2: 59
1a.	Type of Work DRILL	RECEIVER	5. Lease Number SF-078389A CON, NM Unit Reporting Number
1b.	Type of Well GAS	FEB 2 0 1996 🖖	6. If Indian, All. or Tribe
2.	Operator MERIDIA #538		7. Unit Agreement Name San Juan 32-9 Unit
3.	Address & Phor	ne No. of Operator 89, Farmington, NM 87499 -9700	8. Farm or Lease Name 74-25 San Juan 32-9 Unit 9. Well Number 4B
4.	Location of Wel 1735'FSL, 1 Latitude 36		10. Field, Pool, Wildcat Blanco MV 123.9 11. Sec., Twn, Rge, Mer. (NMPM) Sec 12, T-31-N, R-10-W API # 30-045-29352
14.	Distance in Mile 3 miles to	es from Nearest Town Cedar Hill	12. County 13. State San Juan NM
15.	Distance from I	Proposed Location to Nearest Property or Lease Li	ine
16.	Acres in Lease		17. Acres Assigned to Well 276.36 E/2
18.	Distance from I	Proposed Location to Nearest Well, Drlg, Compl, or	Applied for on this Lease
19.		This action is subject to technical and procedural review persuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, 6566' GR	FT, GR, Etc.)	22. Approx. Date Work will Start 4th quarter 1995
23.		g and Cementing Program ations Plan attached	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".
24.	Authorized by:	Regional Drilling Engineer	///27/05 Date
PERM	IIT NO.	APPROVAL D	OATE
APPR	OVED BY	TITLE	DATE

Archaeological Report to be submitted
Threatened and Endangered Species Report to be submitted
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

APPROVED AS AMENDED

FEB 14-1996

DISTRICT MANAGER



District I PO Bez 1988, Hobbs, NM \$2241-1986 District II PO Drawer DD, Artesia, NM 88211-0719 1000 Rio Brazos Rd., Aztec. NM 87410

PO Box 2008, Santa Fe, NM 87504-2088

State of New Mexico

Form C-102 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION ROUND to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

PO Box 2088 Santa Fe, NM 87504-2088; 29 PH 2: 59

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Ш	AMENDED	REPORT

070 FARMINGTON, NM WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ Paol Code	' Pool Na	ine
72319	Blanco Mesaverde	
	Property Name	* Well Number
Şaı	n Juan 32-9 Unit	4B
	¹ Operator Name	Elevation
1	Meridian Oil Inc.	6566'
	72319 Şa	72319 Blanco Mesaverde 'Property Name San Juan 32-9 Unit

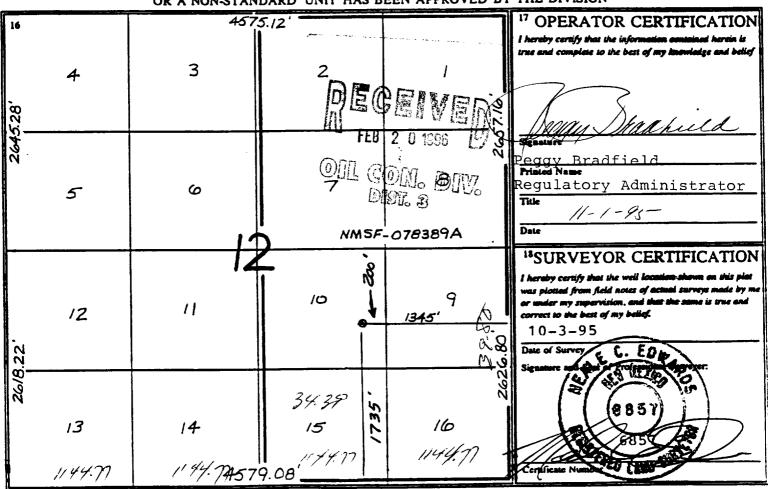
Surface Location

UL or lot no.	Section	Towaship	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
J	12	31 N	10 W		1735	South	1345	East	S.J.

Il Pottom Hole Location If Different From Surface

Bottom Hole Location in Different From Surface										
UL or lot se.	Section	Township	Range	Lot ids	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Act	_	or infill "	Consolidati	on Code 15 (Order No.	<u> </u>	<u> </u>	<u> </u>	1	
E/276.3	6									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



November 1, 1995 Page 1

OPERATIONS PLAN

Well Name: San Juan 32-9 Unit #4B

Location: 1735'FSL, 1345'FEL Section 12, T-31-N, R-10-W

San Juan County, New Mexico

Latitude 36° 54.6, Longitude 107° 49.9

Formation: Blanco Mesa Verde

Elevation: 6566'GL

Formation Tops:	<u>Top</u>	Bottom	Contents
Surface	San Jose	1963'	
Ojo Alamo Kirtland	1963' 2036'	2036' 2954'	aquifer
Fruitland	2954'	3367'	gas
Pictured Cliffs Lewis	3367' 3546'	3546' 4099'	gas
Intermediate TD	3750'		
Huerfanito Bentonite	4099'	4144'	
Chacra Massive Cliff House	4144 ′ 5194 '	5194 ′ 5274 '	gas
Menefee	5274'	5596'	gas
Massive Point Lookout Lower Point Lookout	5596 ' 5704 '	5704 ′	gas
Total Depth	6050'		

Logging Program:

Openhole Wireline Logging -

Surface to Intermediate TD : DIL/LDT/CNL/NGT/ML/FMS Intermediate TD to Total Depth : DIL/LDT/CNL/Temp

Mud Logs/Coring/DST -

Mud logs - 1900' to Total Depth

Cores none DST none

Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-8.9	40-50	no control
200-3750'	Weighted	8.4-9.1	30-60	no control
3750-6050'	Gas/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program:

Hole Size	Depth Interval	Csg.Size	Wt.	Grade
12 1/4"	0' - 200'	9 5/8"	32.3#	H-40
8 3/4"	0' - 3750'	7"	20.0#	K-55
6 1/4"	3600' - 6050'	4 1/2"	10.5#	K-55

Tubing Program:

0' - 6050' 2 3/8" 4.7# J-55

