

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

070 FARMINGTON, NM

WELL API NO.	30-045-29362
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	San Juan 32-7 Unit 009260
8. Well No.	S.J. 32-7 Unit #36A
9. Pool name or Wildcat	Blanco Mesaverde 72319
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	6230' ground level

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN A WELL BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	
4. Well Location Unit Letter <u>K</u> : <u>1859'</u> Feet From The <u>South</u> Line and <u>1817'</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>32N</u> Range <u>7W</u> NMPM <u>San Juan</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6230' ground level	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: 7" casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH & tagged cement @ 309'. Drilled cement and then 8-3/4" hole from 361'-3655'. RIH w/7", 23# J-55 LT&C casing and set @ 3655'. Cemented with BJ w/10 bbl pre-flush & 10 bbls H2O w/red dye & 20 bbls scavenger @ 10.5 ppg followed by Lead cement - 500 sx 65/35 POZ + 2% CaCl + 1/4# celloflake @ 12.1 ppg w/yield @ 2.02 ft3/sk followed by tail - 100 sx C1 B + 2% CaCl + 1/4# sx celloflake mixed @ 15.6 ppg w/yield 1.2 ft3/sx. Displace w/143 bbls H2O. Bumped plug w/1200 psi. Plug down @ 2257 hour 5-16-96. Did not circ. cement - saw trace of red dye. ND & set slips, cut off casing. NU for gas drilling. Ran Temp. Survey - Tag cement inside casing @ 3570'; TOC @ 525'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Hasely TITLE Envir./Regulatory Engineer DATE 5-20-96

TYPE OR PRINT NAME Ed Hasely TELEPHONE NO. 505-599-3460

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: