UNITED STATES DEPARTMENT OF THE INTERIOR

RECEIBUREAU OF LAND MANAGEMENT

1a.	Type of Work	5. Lease Number
	OZO A AMARIGION, NM	NM-04206
	U/U 17 chata est Oiv, Tuvi	Unit Reporting Number
1b.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator MERIDIAN OIL	7. Unit Agreement Name
	14538	Allison Unit
3.	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	6785 Allison Unit Com
	(505) 326-9700	9. Well Number 146
4.	Location of Well	10. Field, Pool, Wildcat
	1000'FNL, 1265'FWL	7/629 Basin Fruitlannd Coal
	Latitude 36° 58.2, Longitude 107° 32.4	11 Sec., Twn, Rge, Mer. (NMPM) Sec 23, T-32-N, R-7-W
	-	API # 30-045-29389
14.	Distance in Miles from Nearest Town	12. County 13. State
	4 miles to Allison	San Juan NM
15.	Distance from Proposed Location to Nearest Property or Lease Line	
16.	Acres in Lease	17. Acres Assigned to Well 320 W/2
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl, or A	pplied for on this Lease
19.	Proposed Depth 3523' This series is onlined to technical and procedural review persuant to 43 CFR 3165.3' and appeal pursuant to 43 CFR 3165.4.	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6816' GR	22. Approx. Date Work will Start July 1996
23.	Proposed Casing and Cementing Program	OPULTATE OF STORES
	See Operations Plan attached	DRILLING OFLEATE AS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHE
		"GENERAL REQUIREMENTS"
24.	Authorized by: Day Standhill	5-28-96
	Regulatory/Compliance Administrator	Date
ЭЕРМІ	T NO. DEGETAL DATE	
CL41A11	111	E
APPRO	OVED BY JUN 2 8 1996 D TITLE	DATE
	OIL COM. DIV.	
	100 DICO	

Archaeological Report submitted by Arboles Contract Archaeology Technical Report #883 dated 4-25 36 FICVED

Threatened and Endangered Species Report to be submitted

AS AMENDED

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

JUN 27 1996

DISTRICT MANAGER

USL K-10616

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artenia, NM 82211-0719 1000 Rio Bruzos Rd., Aztec. NM 87410 District IV

State of New Mexico SIZIE UI 176W 1740-1740 Resources Department RECEIVED

Form C Revised February 21. Instructions on a

OIL CONSERVATION DIVISION ALL Remit to Appropriate District O PO Box 2088

State Lease - 4 Cc

Santa Fe, NM 87504-2088 2 28 AM 12: 27

Fee Lease - 3 Co

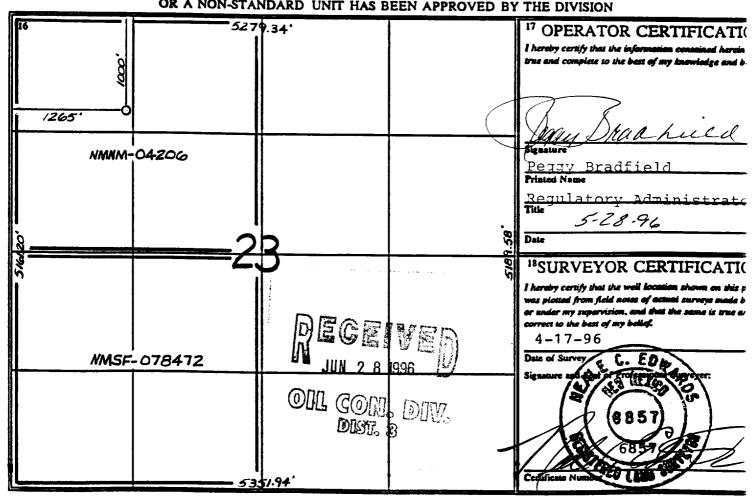
PO Box 2088, Santa Fe. NM 87504-2088 070 FARMANGTON, NM AMENDED REPO WELL LOCATION AND ACREAGE DEDICATION PLAT

30 - 045 - 29389		359		³ Pool Code ³ Pool Name			a tine		
30-03	9		716	23	Bas	in Fruitla	nd Coal		
' Property 678				Al	'Property lison Uni	Name			• Well Number 146
'OGRID	No.	¹ Operator Name					Elevation		
14538 Meridian Oil Inc.				6816'					
					10 Surface	Location			
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West time	County
ת	23	32 N	7 W	!	1000	North	1265	West	S.J.

11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres " Joint or Infill 14 Consolidation Code | 15 Order No.

W/320

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATE OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATIONS PLAN

Well Name: Allison Unit Com #146

Location: 1000'FNL, 1265'FWL Section 23, T-32-N, R-7-W

Latitude 36° 58.2, Longitude 107° 32.4

San Juan County, NM

Formation: Basin Fruitland Coal

Elevation: 6813'GL

Surface San Jose 2563' Ojo Alamo 2563' 2690' aquifer Kirtland 2690' 3191' Fruitland 3191' 3418' gas Fruitland Coal 3418' 3598' gas Pictured Cliffs 3598' 3598'	Formation:	Top	Bottom	Contents
Total Depth 3523'	Ojo Alamo Kirtland Fruitland Fruitland Coal Pictured Cliffs	2563' 2690' 3191' 3418' 3598'	2690' 3191' 3418'	gas

Logging Program: Mud logs from 3378' to Total Depth.

Coring Program: none

Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200-3228'	Non-dispersed	8.4-9.0	30-60	no control
3228-3523 ′	Air Mis			

Casing Program:

<u>Hole Size</u>	Depth Interval	Csg.Size	Wt.	Grade
12 1/4"	0' - 200'	9 5/8"	32.3#	H-40
8 3/4"	0' - 3378'	7"	20.0#	K-55
6 1/4"	3228' - 3523 '	5 1/2"	15.5#	K-55
Tubing Progra	m:			
	0' - 3523'	2 3/8"	4.7#	J-55

Float Equipment: 9 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

7" intermediate casing - guide shoe and self-fill insert float valve. Three centralizers run every other joint above shoe. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 2690'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

 $5\ 1/2$ " production casing - float shoe on bottom and pre-drilled liner run to the 7" casing with a minimum 50' overlap. Liner hanger is a double slip grip type.

Wellhead Equipment: 9 5/8" x 7" x 2 3/8" x 11" 3000 psi xmas tree assembly.

