

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

14-20-604-62

6. If Indian, Allottee or Tribe Name

UTE MOUNTAIN UTES

7. If Unit or CA, Agreement Designation

8. Well Name and No.

UTE INDIANS A 22

9. API Well No.

3004529410

10. Field and Pool, or Exploratory Area

UTE DOME DAKOTA

11. County or Parish, State

SAN JUAN

New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880 FNL 2150FWL

Sec. 2 T 31N R 14W

Unit F

RECEIVED
NOV 12 1996
Bureau of Land Management
Durango, Colorado
Attention:
Nancy I. Whitaker

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MilRU spud a 8.75" surface hole on 10/18/96 @ 1630 hrs. Drilled to 386'. Set 7" 23#/ft. CF-50 surface casing at 381. Cemented with 100 sxs Class B. Circulated 8 bbls to surface.

Drilled 6.25" production hole to 2490'. Set 4.5' 11.6#/ft. WC-50 production casing @ 2475'. Cemented with 200 sxs Class B. Circulated 21 bbls to surface. Pressure tested casing to 1825 PSI.

Rig released 10/22/96 @ 2300 hrs.

Note: CBL will be run and submitted when well is completed.

RECEIVED
NOV 19 1996
OIL CON. DIV.

ACCEPTED FOR RECORD
By: *[Signature]* 11-15-96
San Juan Resource Area
Bureau of Land Management

RECEIVED
BLM
96 NOV -6 AM 9:59
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Nancy I. Whitaker

Title

Staff Assistant

Date

11-05-1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.