District I .

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 19 Instructions on ba Submit to Appropriate District O 5 Copies

☐ AMENDED REPORT

I.		REQUES	T FOR A	ALLOWA	BLE AN	ID AUTH	ORIZA	TION TO	TRAN	SPOI	RT	
		¹ Op	erator name	and Address					² OGRID Number			
Cross Timbers Operating Company										167067		
2700 Farmington Ave., Bldg. K. Ste 1										eason for Filing Code		
Farmington, NM 87401						⁵ Pool Name				Deepened well 6 Pool Code		
										- Foot Code		
30-0	45-294		UTE DOME MORRISON 8 Property Name							9 14/01	l Nicemborn	
⁷ Property Code 22645						UTE INDIANS "A"				9 Well Number 22		
		e Locatio	n			INDIANS A	 	··			22	
UL or lot no.	Section		Range	Lot. Idn	Feet from	the North	South Line	Feet from the	East/W	est line	County	
F	02	31N	14W		1,88	1	ORTH	2,150	1	WEST SAN JUAN		
11		n Hole L				<u> </u>	<u> </u>					
UL or lot no.	r lot no. Section Towns		Range Lot. Idn		Feet from	the North,	/South Line	Feet from the	East/West line		County	
12 Lse Code	¹³ Produ	icing Method	Code ¹⁴ Gas	Connection Dat	te 15 C-12	9 Permit Num	uit Number 16 C-129 Effec		Date	¹⁷ C-12	9 Expiration Date	
III. Oil an	d Gas	Transpor	rters				<u>'</u>		· L	_		
18 Transporter 19 Tra			ansporter Name and Address			20 POD 21 O/G		POD ULSTR Location and Description			1	
025244 Williams Fie 295 Chipeta			1.4			826205		1000 CO				
Salt lake Ci			ity, Utah 84158					<u> </u>	JUL 2000			
009018 Giant Refinery Bloomfield, New				·			26204			RECEIVED 22		
								100 172	DST. 3)[V		
								N. Car	// ni 6:	ala O	y	
				V								
							istico)					
IV. Produc	ced W	<u>ater</u>			24 PO	D ULSTR Loca	tion and De	escription				
282	620											
V. Well C				27.0		20 5		20 7 4		20.5	110 DO 110	
25 Spud Date 26 Rea 07/12/2000 07/25/20			ady Date 27 TD 2,639			2,560'	BTD		²⁹ Perforations ³⁰ DHC, I 2,486'-2,516'		HC, DC, MC	
³¹ Hole Size			³² Casing & Tubing Size			33 [Depth Set		³⁴ Sacks Cement			
8-3/4"			7"				381'		100 sx cl "B"			
6-1/4"			4-1/2"				2,475'	200 sx cl "B"				
3-7/8"			2-7/8"				' to 2,6	25.	40 sx c1 "B"			
	-770			2-3/8"			2,108			<i>,</i> 3x c1	J	
VI. Well T									ı			
35 Date New Oil		³⁶ Gas Deliv	ery Date	³⁷ Test Date		³⁸ Test Length		³⁹ Tbg. Pressur	re	40 Csg. Pressure		
				07/25/20		3 HRS		100 ⁴⁵ AOF		NA		
41 Choke Size		⁴² Oil		⁴³ Water		44 Gas	44 Gas			46 Test Method		
3/4"		0				1,617 MCFPD		FLOW		LOWING		
⁴⁷ I hereby certificomplied with a the best of my kr	nd that th	ne information	oil Conservat given above	ion Division ha	iplete to	proved by:	OIL CC	NSERVATI Z	ON DI	VISIO	N	
Signature: Com Com						SUPERVISOR DISTRICT #3						
Printed name: Thomas DeLong						Title:						
Title: Production Engineer						Approval Date: AUG - 8 2000						
Date: 07/26/2000 Phone: 505-324-1090												
48 If this is a ch		perator fill in			ne of the pr	evious operato	r					
	Pı	revious Opera	tor Signature	<u> </u>		Printed Name Title D					Date	