District | P.O. Box 1980, Hobbs, **NM 88241-1980**

State of New Mexico Energy, Minerals & Natural Resources Department

District II P.O. Drawer DD, Artesia, NM 88211-0719

Fonn C 104 Revised Febmary 10, 1994 Instructions on Back Submit to Appropriate DistrictOffice

OIL CONSERVATION DIVISION

District III	, 71110514, 14111	00211 0110			_	ox 2088					5 Copies		
1000 Rio Brazo	s Rd., Aztec.	NM 87410		Santa F	e, N	M 8750	4-2088			·	AMENDED REPORT		
District IV P.O. Box 2088, S	Sant aFe. NM	87504-2088								لــا	AMENDED REPORT		
1.		EQUES			LE A	ND AL	JTHOR	IZATI	ON TO TE				
	Operator Name and Address									OGRID Number 22044			
McElvain Oil & Gas Properties, Inc. P.O. Box 2148											Reason for Filing Code		
Santa Fe, NM 87504-2148													
API Number							19		NW Pool Code				
30- 0 45-29411			Blanco Mesaverde							72319			
Pro	operty Code		Property Name							Well Number			
	19673			Sandstone Com						1			
Surface Location													
Ul or lot no.	Section	Township	Range	Lot idn.	Feet	from the	ne North/South Line		Feet from the	East/West	East/West Line County		
E	34	32N	9W			1465	No	rth	815	Wes	t San Juan		
Bottom H	Ole Loc			ıth Line	Feet from the East/West Line County								
Ut or lot no.	34	32N	9W	25, 14	1 000	1465	North		815		West San Juan		
Lse Code		g Method C		nnection Dat	e (Permit No.		C-129 Effective		C-129 Expiration Date		
F		F											
lii. Oil and Gas Transporters													
Transpor			TransporterName and Address			PC	O/G		POD ULSTR Location and Description				
OGRIC	' 		and Addre	3 1 8 7	5 3			and De	sacription				
9015			218				3133 0		· ·				
Gi			nt Refining Company							Tank on Location			
7057			2 8 1				7 5 4 G						
El			l Paso Field Services							Meter on Location			
									DEASIME				
									İ		GEIVEN		
							·			- HI FE	: B 2 1 1937 - [5 /		
IV. Produc	ed Water	· · · · · ·					070 1		. D				
281	8755)				POD UL		Locatio	I Description		Com. Div.		
V. Well Comp	letion Data				-		Pit Oii	Localic	/II		Dist. 3		
Spud Date			Ready Date			TD			PBTD Perfo		Perforations		
12/4/96			2/7/97			6285'			6168' 5		5118 - 6105		
Hole Size			Casing & Tubing Size					Depth Se	1	325 sks Cl	Sacks Cement ass G w/3% CaCl & 1/4 PPS		
12 1/4"			9 5/8"					363' KB	Celloflake 559 sks 65/35 Class G Poz w/6% gel		Celloflake		
8 3/4"			7"				4056' KB			137 sks 65/3	PPS Celioflake 55 Class G Poz w/6% gel & 1/4		
6 1/4"			4 1/2"				6279' K	B (top a	t 3894')		ke + 100 sks w/1/4 PPS celloflak		
			2 3/8"					6047'					
VI. Weli Te					D-1-		To all a		The D	rossuro	Con Description		
Date New Oil Choke Size		Gas D	2-2		Date		Test Length 3 hours Gas		760 psig		Csg. Pressure 831 psig		
					-9/ ater	 					Test Method		
	1		show d		ту		2164 MCF/I		. I		Open Flow		
Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my							OIL CONSERVATION DIVISION						
with and that			ove is true and	correct to the	Dest of	my	-	AL CC			10131014		
Whisa M. Danes							Approved by 37. \$						
Printed Name Anna M. Griego							Title: SUPERVISOR DISTRICT #3						
Title Exploration & Production Administrator						Appro	Approval Date						
Date 2-21-97 Phone 505-982-1935 x 113 FEP 2 5 1997											<i>11</i>		
If this is a c	hange of o	perator fill i	n the OGRID	number of th	e prev	ious opera	tor.						
Printed Name Title Date													
	Previ	ous Operator	Signature			, FII	indu Italiit	,		II i	ic Uale		