

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-604-62	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mountain Utes	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		8. FARM OR LEASE NAME, WELL NO. Ute Indians A # 26	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 625' FNL 2620 FEL UNIT B		9. API WELL NO. 3004529416	
At top prod. interval reported below		10. FIELD AND POOL, OR WILDCAT Ute Dome Dakota	
At total depth		11. SEC., T., R., M., OR BLOCK, AND SURVEY OR AREA Section 1 Township 31N Range 14W	
14. PERMIT NO.		DATE ISSUED	12. COUNTY OR PARISH San Juan
			13. STATE New Mexico
15. DATE SPUDDED 10/30/96	16. DATE T.D. REACHED 11/04/96	17. DATE COMPL. (Ready to prod.) 12/07/96	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6114
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 2656	21. PLUG, BACK T.D., MD & TVD CIBP 2460'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY YES
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 2287'- 2425' UPPER DAKOTA		25. WAS DIRECTIONAL SURVEY MADE N	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, DSN, SDL		27. WAS WELL CORED N	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7" WC-50	20#	430' 426	8.75"
4.5" J-55	11.6"	2556' 2648	6.25"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)	DISC # 3	
2.375"	2413'		
31. PERFORATION RECORD (Interval, size and number)			
2287, 2302, 2343, 2359, 2375, 2383, 2410, 2425: 1 JSPF .340" DIA.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2287 2425	49,915# 20/40 SAND,		
	NITROGEN, 271 BBLs		
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	
		WELL STATUS (Producing or shut-in) SI w/o 1st Del	
DATE OF TEST 12 16 1919	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD'N FOR TEST PERIOD
FLOW TUBING PRESS 60	CASING PRESSURE 120	CALCULATED 24-HOUR RATE	OIL - BBL. trace
		GAS - MCF. 255	WATER - BBL. 17
		OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			
Completion summary			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Nancy I. Whitaker</i>		TITLE Staff Assistant	DATE 12-20-1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

3004529416

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
CLIFFHOUSE	SURFACE					
PT LOOKOUT	BEHIND PIPE					
GALLUP	832					
GREENHORN	2151					
Dakota	2220					

UTE INDIANS A # 26

COMPLETION INFORMATION

3004529416

MIRUSU 11/25/96

Perforated Ute Dome Dakota, with 3.375" perf. gun, 20.5 gms charge weight, and 4 JSPF, .340" diameter from 2468' to 2480'. Flow back well. swabbed 11-26-96, made 20 runs, rec 72 bbls of water, no gas, TIH 11/27/96 tagged fluid at 700', 20# on casing.

Contacted Jim Lovato, BLM and requested and received permission to use CIBP over perforations on 12-2-96. Set CIBP @ 2460' on 12-6-96. Pressure tested CIBP to 1500 PSI. Held okay for 15 minutes.

RDSUMO 11/27/96

MIRUSU 12/6/96

Set CIBP @ 2460. Loaded and tested casing to 1500 psi. Held okay for 15 minutes.

Perforated upper Dakota 2287, 2302, 2343, 2359, 2375, 2383, 2410, 2425 w/ 1 JSPF, .340" diameter, using 3.125" gun with 12.5 gms charge.

Brokedown and balloff perforates with treated water, retrieved all balls.

Fractured well with 271 bbls of 70% quality foam, 49,915# of 20/40 Arizona Sand, and 373,089 SCF Nitrogen at 6.3 bpm. Max pressure was 2344. ISIP 1963 PSI, SI 15 min 1508 PSI.

Tested well 12-9-96 to 12-16-96 with 1/2" choke to 1/4" choke. Tubing flowing pressure 60 psi, Casing Pressure 120 psi. Recovered 88 bbls of water, and 2030 MCF gas.

RDSUMO 12-12-96