

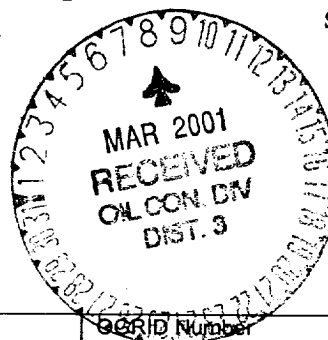
DISTRICT I - (505) 323-0101
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address Cross Timbers Oil Co. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401						Well Number 25		API Number 30-045-29417	
Contact Party Thomas DeLong						Phone 505-324-1090			
Property Name UTE INDIANS A									
UL M	Section 02	Township 31N	Range 14W	Feet From The 930'	North/South Line SOUTH	Feet From The 260'	East/West Line WEST	County SAN JUAN	

II. Workover

Date Workover Commenced: 04/05/00	Previous Producing Pool(s) (Prior to Workover): OPEN ADDITIONAL PAY & FRAC DAKOTA
Date Workover Completed: 04/08/00	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)

Thomas DeLong, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature [Signature] Title Production Engineer Date 3-6-01
SUBSCRIBED AND SWORN TO before me this 6 day of March, 2001

Notary Public [Signature]

My Commission expires: 6/10/03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 4/8, 00.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>3/23/01</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

Tuesday, March 06, 2001

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UTE INDIANS A

WELL # 25

RESERVOIR: DAKOTA

OBJECTIVE: Re-stimulate Dakota

4/5/00 FTP 290 psig, FCP 280 psig. MIRU Aztec WS rig #506. Ppd 30 bbls 2% KCl wtr dwn tbg & 30 bbls 2% KCl wtr dwn csg to kill well. ND WH. NU BOP. PT BOP's to 2,500 psi. TOH w/79 jts 2-3/8", 4.7#, EUE, 8rd tbg, SN & mule shoe (tallied & inspected). SWI. SDFN. 60 BLWTR.

4/6/00 SICP 0 psig. MIRU BWWC. Ran GR/CCL fr/2,614'-425'. Perf'd the 4th DK sd w/3-1/8" csg gun fr/2,366'-74' & 2,386'-89' w/4 JSPF. RDMO WL. MIRU BJ. PU & TIH w/4-1/2" Schulmberger HD pkr & RBP. Set RBP @ 2,450'. Set pkr @ 2,400'. Press tstd RBP to 2,500 psig. Held OK. Rel pkr. Re-set pkr @ 2,355'. BD perfs fr/2,366'-2,389' @ 1.6 BPM & 2,650 psig. ISIP 900 psig. A. w/300 gals 15% NEFE HCl @ 2 BPM & 2,200 psig. Max IR 2.8 BPM & 3,300 psig. Flushed w/11 bbls 2% KCl wtr. ISIP 1,600 psig, 5" SIP 1,000 psig, 10" SIP 600 psig, 15" SIP 500 psig. RDMO BJ. RU swb. BFL surf. S. 5 BLW, 1 run. SD swb due to mech problems. SWI. SDFN. 76 BLWTR.

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

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4/7/00

SITP 75 psig. BFL 1,500' FS. S. 16 BLW, 6 runs. Last 2 runs dry. SWI. SITP 52 psig. Rel pkr. TIH to 2,450' & rel RBP. Re-set pkr @ 2,500'. Press tstd RBP to 3,500 psig. Held OK. TOH w/pkr & tbq. PU RBP w/ball catcher. TIH w/RBP, pkr & 2-3/8" tbq. Set RBP @ 2,366'. Set pkr @ 2,200'. Press tstd TCA to 3,500 psig. Held OK. MIRU BJ. EIR 4.5 BPM & 2,500 psig w/2% KCl wtr. A. perfs fr/2,282'-2,346' w/500 gals 15% NEFE HCl acid & 160 - 7/8" RCN balls spaced evenly through out acid. Good BA in last 6 bbls acid @ 4.5 BPM & 2,500 psig. Max TP 3,700 psig. Flushed w/12 bbls 2% KCl wtr. ISIP 600 psig. 5" SIP 475 psig. 10" SIP 400 psig. 15" SIP 375 psig. RDMO BJ. RU swb. BFL surf. S. 22 BLW, 10 runs. Last 3 runs dry. SWI 3". SITP 50 psig.

4/8/00

SITP 290 psig. Rel pkr. TIH & rel RBP. TOH w/tbg, pkr & RBP. ND stripper head & NU Stinger frac vlv. MIRU BJ. Frac DK perfs fr/2,282'-2,389' dwn csg w/12,852 gals 22#, Borate x-linked, gelled, 70Q foamed, 2% KCl wtr & 97,080# 20/40 AZ sd @ 30 BPM & 1,940 psig as follows: pad 2,562 gals 22#, x-linked, gelled, 70Q foamed wtr; 882 gals 22#, x-linked, gelled, 70Q foamed wtr w/1 ppg sd; 1,554 gals 22#, x-linked, gelled, 70Q foamed wtr w/2 ppg sd; 3,948 gals 22#, x-linked, gelled, 70Q foamed wtr w/3 ppg sd; 6,930 gals 22#, x-linked, gelled, 70Q foamed wtr w/4 ppg sd. Flushed w/378 gals 22#, x-linked, gelled, 70Q foamed wtr. ISIP 1,800 psig. 5" SIP 1,611 psig. 10" SIP 1,536 psig. 15" SIP 1,473 psig. RDMO BJ.

Well: UTE INDIANS A No.: 025

Operator: CROSS TIMBERS OPERATING COMPANY

API: 3004529417

Township: 31N Range: 14W Section: 2 Unit: M Type: U

County: SarA Accumulated Oil: 171(BBLS) Gas: 477942(MCF) Water: 1190(BBLS) Days Produced: 1274

Year:1997

Pool Name:UTE DOME DAKOTA (GAS)

Month	Oil,BBLS)	Gas(MCF)	Water(BBLS)	Days Produ	Accum. Oil(Accum.	Gas(MCF)
January	0	0	0	0	0	0
February	0	0	0	0	0	0
March	0	0	0	0	0	0
April	0	0	0	0	0	0
May	0	22126	0	25	0	22126
June	0	25999	0	30	0	48125
July	0	25589	0	31	0	73714
August	0	24259	0	31	0	97973
September	0	21350	0	30	0	119323
October	0	19114	0	31	0	138437
November	0	16262	0	30	0	154699
December	0	16863	0	31	0	171562

Year:1998

Month	Oil,BBLS)	Gas(MCF)	Water(BBLS)	Days Produ	Accum. Oil(Accum.	Gas(MCF)
January	0	14645	0	31	0	186207
February	0	11432	0	28	0	197639
March	0	12916	0	31	0	210555
April	0	12377	0	30	0	222932
May	0	12221	0	31	0	235153
June	0	11556	0	30	0	246709
July	0	10999	0	31	0	257708
August	9	10520	0	31	9	268228
September	5	9847	0	30	14	278075
October	10	9839	0	31	24	287914
November	1	9248	0	30	25	297162
December	14	8943	0	31	39	306105

Year:1999

Month	Oil,BBLS)	Gas(MCF)	Water(BBLS)	Days Produ	Accum. Oil(Accum.	Gas(MCF)
January	6	8619	0	31	45	314724
February	0	8065	0	28	45	322789
March	0	7962	0	31	45	330751
April	2	3805	0	30	47	334556
May	2	4454	0	31	49	339010
June	0	7419	0	30	49	346429
July	3	8297	0	31	52	354726
August	2	5421	0	31	54	360147
September	0	6444	0	30	54	366591
October	0	7221	0	29	54	373812
November	2	7407	0	28	56	381219

December	0	1924	0	26	56	383143
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Year:2000

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produ	Accum. Oil	(Accum. Gas(MCF)
January	0	1174	0	28	56	384317
February	0	3171	0	29	56	387488
March	0	4584	0	31	56	392072
April	1	10710	390	21	57	402782
May	11	15111	80	27	68	417893
June	28	13395	160	30	96	431288
July	8	12077	240	31	104	443365
August	12	10254	160	31	116	453619
September	26	8789	0	30	142	462408
October	22	8384	80	31	164	470792
November	7	7150	80	25	171	477942