

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

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MAY 1 1997
OIL CON. DIV.
DIST. 3
070 FARMINGTON, NM

5. Lease Designation and Serial No.

SF-079380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

SJ 32-8 #213

9. API Well No.

30-045-29451

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other 7" casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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DIST. 3

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/8-3/4" bit, tagged cement 505'. Drilled from 505' to 3520'. Circulated hole clean. RIH w/7" 20#, K-55 ST&C and set @ 3520'. RU BJ & pumped 20 bbls mud flush & 5 bbls H2O ahead. Lead cement pumped - 325 sx 65/35 Class B POZ w/3#/sx Gilsonite + 1/4#/sx Cello Flake, 12% gel mixed @ 12.0 ppg w/2.20 yield. Tail - 150 sx Class B cement - 1/4#/sx Cello Flake .3% FL-62, 2% CaCl2 mixed @ 15.6 ppg w/1.20 yield. Lead slurry 127.34 bbls & tail slurry 32.06 bbls displaced with 140.61 bbls - no cement to surface. Bumped plug down @ 9:27 4/29/97 w/1500#. Released pressure - held good. BJ set slips & cut off casing. RD 11" BOP & NU WH. Test - OK. NU 7-1/16" BOP & RU slickline to run temperature survey. Top of Cement 850'. Tested casing - 200 psi for 3 min. and 2000 psi for 30 min. Good test.

Contacted Earl Becher w/BLM @ 8:15 on 4-29-97, he determined it was not necessary to perforate 7" casing & circ. cement up 9-5/8" X 7" annulus at this time, additional action upon further review by BLM may be required.

14. I hereby certify that the foregoing is true and correct

Signed Fatsy Chugton Title Regulatory Assistant Date 5-7-97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 09 1997

* See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]