District I - (505) 39. -6161 1625 N. French Dr. Kobbs, NM 88240 District II - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 District IV - (505) 476-3440 1220 S. St. Francis Dr., Santa Fe, NM 87505

VI.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

1	Operat	or and We	الد								
I. One	rator name		711			***			OGRID N	umber	
			м сом	017654							
PHILLIPS PETROLEUM COMPANY 5525 Hwy. 64 Farmington, NM 87401									017654		
	•		01								
Con	tact Party					-	30_00		Phone		
	sy Clugs	ton									
	erty Name						1	iber	1		
	Juan 32		Danas	Foot From The	North/South Line	East I		FactA			
N N	Section 22	Township 32N	8W	908	South					San Juan	
<u> </u>	Morko	1/05	<u> </u>			<u> </u>					
II.	Workover	Commenced	l. Drovi	ous Producing Pool	(s) (Prior to Workover	٠)٠					
Date	8/4/200			_	(S) (I HOI to VICINOVOI	/-					
Date		Completed:		tiana ooai							
	8/7/200										
III.	Attach	a descript	ion of th	e Workover Pro	cedures perform	ed to i	ncrease p	roducti	on.		
IV.	Attach	a product	ion decli	ne curve or table	e showing at leas	t twelv	e months	of pro	duction pr	ior to the workover and at least	
	three r	nonths of	production	on following the	workover reflecti	ng a p	ositive pro	oduction	n increase	э.	
V <u>.</u>	AFFID										
	Stat	e of <u>San</u>	<u>Juan</u>)								
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		sy Clugst	on	, being fir	st duly sworn, up	on oat	n states:			oforomond MAI	
	1.	i am ti	ne Opera	ator, or authorize	ed representative	or the	Operator	r, or the	s above-re	recently excitable for this	
	2.		made, d	or caused to be	made, a diligent :	search	or the pro	oductio	niecorus	reasonably available for this	
	3.		hoot of	my knowlodgo	this application a	nd the	data uca	d to pre	onare the	production curve and/or table	
	ა.	for this	e Woll o	ro complete and	accurate	iilu iile	uala use	a to pre	spare uie	production curve and/or table	
		ion uju	5 VV CII ai		accurate.						
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30	BOCKIDI	ED AND 3	VWOININ	Phone Sob-599-3454 Phone Sob-599-3454 Phone Sob-599-3454 Phone South Production Production							
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M	Commis	sion expire	Social Section Soci								
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VI.	CER I	IFICATIO	N OF AF	PROVAL:	the chave refere	ancod s	ما الميد	sianata	d a \\/a \	Markovar Project and the Divisio	
	I NIS F	Application	is nered	y approved and	une above-reiere	STICEU '	Well is ue:	oroof 4	u a vveil \ he Divini	n notifies the Secretary of the	
	Tavat	y verilles t	Nonio L	anowa a positive	ie Annroval and a	cortifia	ا براس برد e that thic	: Well'W	Vorkover	Project was completed on	
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Sic	nature Dist	rict Supervis	or)		OCD Dist	trict		Da	ite		
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Workover Tax Incentive Profile for SJ 32-8 #213

Workover - installed a pumping unit

API# 30-045-29451	Month Aug-00 Sep-00 Oct-00	mcf/Month FC 18,695 19,729 19,601	Month	mcf/Month FC
	Nov-00 Dec-00	18,589 20,073		
	Jan-01	19,292		
	Feb-01	18,677		
	Mar-01	21,125		
	Apr-01	20,252		
	May-01	20,219		
	Jun-01	19,271		
	Jul-01	12,977	-	
12 month average before workover		→ 19,042		
Finished adding Pumping Unit on 8/7/01	Unit on 8/7	/01	Aug-01	22375
,	·		Sep-01	20,811
			Oct-01 Nov-01	15,045 23,204
5 month average after			Dec-01	20,637
pumping unit installed				→ 20,414