

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						5. LEASE DESIGNATION AND SERIAL NO. NM 015545	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR McElvain Oil & Gas Properties, Inc.						7. UNIT AGREEMENT NAME <i>fed.</i>	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2148 Santa Fe, NM 87504 (505) 982-1935						8. FARM OR LEASE NAME, WELL NO. Brown #1A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1560' FEL & 1785' FEL At top prod. interval reported below SAME At total depth SAME						9. API WELL NO. 30-045-29472	
14. PERMIT NO.						12. COUNTY OR PARISH San Juan	
DATE ISSUED						13. STATE NM	
15. DATE SPUNDED 11/11/97		16. DATE T.D. REACHED 11/24/97		17. DATE COMPL. (Ready to prod.) 12/15/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6802' GL	
19. ELEV. CASINGHEAD 6803'		20. TOTAL DEPTH, MD & TVD 6284'					
21. PLUG BACK T.D., MD & TVD 6242'		22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY →		24. ROTARY TOOLS All	
25. CABLE TOOLS						26. WAS DIRECTIONAL SURVEY MADE Yes	
27. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Lewis: 3779'-5473'; Cliff House: 5473'-5542'; Menefee: 5542'-5837' Point Lookout: 5837'-6284'						28. WAS WELL CORED No	
29. TYPE ELECTRIC AND OTHER LOGS RUN DIL: 371'-3893' & 3900'-6277' FDC/CNL: 2900'-3860' & 3900'-6277'							
30. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		36		373		12 1/4	
7		20		3904		8 3/4	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
631 cf.-Surface		NONE					
1120.35 cf.-Surface		NONE					
31. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2		3769		6282		444.3 cf	
32. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		6111'					
33. PERFORATION RECORD (Interval, size and number)							
Lewis: 23 holes 0.32" 4848'-5383'							
Cliff House: 8 holes 0.32" 5477'-5505'							
Menefee: 27 holes 0.32" 5614'-5764'							
Point Lookout: 50 holes 0.32" 5842'-6128'							
34. PRODUCTION							
DATE FIRST PRODUCTION NA		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 12/29/97		HOURS TESTED 7 DAYS		CHOKE SIZE ---		PROD'N. FOR TEST PERIOD	
OIL-BBL.		GAS-MCF.		WATER-BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
776 # SI		939 # SI		→			
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							
TEST WITNESSED BY Joe Elledge							
36. LIST OF ATTACHMENTS Deviation Record							
37. I hereby certify that the foregoing and attached information is complete and correct as furnished from all available records							
SIGNED <i>[Signature]</i>		TITLE AGENT		DEC 29 1997		DATE 12/29/97	

ACCEPTED FOR RECORD

FARMINGTON DISTRICT OFFICE
BY *CEH*

37. SUMMARY OR POROUS ZONES: (Show all important zones or porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	
						TRUE VERT. DEPTH	
				Ojo Alamo	2219		
				Kirtland	2510		
				Fruitland	3113		
				Fruitland Coal	3256		
				Pictured Cliffs	3543		
				Lewis	3779		
				Cliff House	5473		
				Menefee	5542		
				Point Lookout	5837		