

DEVIATION REPORT

Name of Company

Burlington Resources Oil & Gas Company

Address

P. O. Box 4289, Farmington, NM 87499

Lease Name and Number

ALLISON UNIT #38M

Unit Letter

1,170 FNL 820 FEL

Sec.**Twn.****Rge.**

A 17 032N 006W

Pool and Formation

Blanco Mesaverde/Basin Dakota

County

SAN JUAN

Depth (Ft.)**Deviation (Degrees)**

0	.00
255	.50
757	.25
1,253	1.25
1,753	1.50
2,250	.50
2,745	1.00
3,248	.75
3,741	1.00
4,242	1.00
4,744	3.75
4,999	4.75
5,093	5.50
5,186	4.25
5,282	4.25
5,405	3.25
5,497	5.00
5,593	4.25
5,720	4.25
5,822	5.00
5,914	4.50
6,033	4.25
6,156	4.00
6,280	4.00
6,534	4.00
6,782	4.00
7,282	2.50
7,536	2.25
7,879	3.00
8,129	3.00

RECEIVED
DEC - 4 1997
OIL CON. DIV.
DIST. 3

I, the undersigned, certify that I, acting in my capacity as Petroleum Engineer for BURLINGTON RESOURCES OIL AND GAS CO., am authorized by said Company to make this report; and that this report was prepared under my supervision and directions, and that the facts stated herein are true to the best of my knowledge and belief.

San Joaquin

Subscribed and sworn to before me this 10th day of November, 1997

Robert S. Starnes
Notary Public in and for San Juan County, New Mexico

My commission expires August 17, 2000

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538	
DHC-1723		New Well	
4. API Number 30-045-29484	Blanco Mesaverde	6. Pool Code 72319	
7. Property Code 6784	8. Property Name Allison Unit	9. Well Number 38M	

II. 10. Surface Location

UI or lot no. A	Section 17	Township 32N	Range 6W	Lot Idn	Feet from the 1170	North/South line North	Feet from the 820	East/West line East	County San Juan
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11. Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Use Code P	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Industries	20. POD 2820209	21. O/G O	22. POD ULSTR Location and Description
25244	Williams Field Services	2820210	G	

IV. Produced Water

23. POD 2820211	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 10/18/97	26. Ready Date 11/8/97	27. TD 8129	28. PBTD	29. Perforations 5080-5850
30. Hole Size 12 1/4 8 3/4 6 1/4	31. Casing & Tubing Size 9 5/8 7 4 1/2 2 3/8	32. Depth Set 248 3534 3357-8125 7982	33. Sacks Cement 196 cu.ft. 928 cu.ft. 680 cu.ft.	

VI. Well Test Data

34. Date New Oil	36. Test Date 11/8/97	37. Test Length	38. Tbg. Pressure SI 1449	39. Csg. Pressure SI 1400
40. Choke Size	41. Oil	42. Water	43. Gas 1890	44. AOF
				45. Test Method Flowing

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Printed Name
Peggy Bradfield

PUD

Regulatory Administrator

11/19/97

Telephone No. (505) 326-9700

OIL CONSERVATION DIVISION

Approved by:

Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approval Date:

DEC - 4 1997

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name

Title

Date

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538	
DHC-1723		New Well	
4. API Number 30-045-29484	Basin Dakota	6. Pool Code 71599	
7. Property Code 6784	8. Property Name Allison Unit	9. Well Number 38M	

II. 10. Surface Location

UI or lot no. A	Section 17	Township 32N	Range 6W	Lot Idn	Feet from the 1170	North/South line North	Feet from the 820	East/West line East	County San Juan
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UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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25244	Williams Field Services	2820210	G	

IV. Produced Water

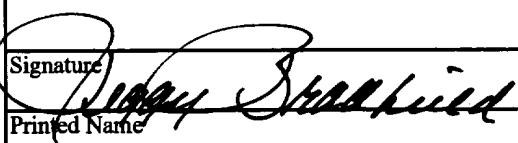
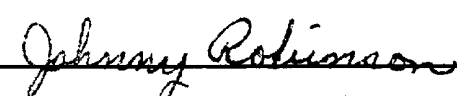

23. POD 2820211	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 10/18/97	26. Ready Date 11/8/97	27. TD 8129	28. PBTB	29. Perforations 7869-8007
30. Hole Size 12 1/4 8 3/4 6 1/4	31. Casing & Tubing Size 9 5/8 7 4 1/2 2 3/8	32. Depth Set 248 3534 3357-8125 7982	33. Sacks Cement 196 cu.ft. 928 cu.ft. 680 cu.ft.	

VI. Well Test Data

34. Date New Oil	36. Test Date 11/8/97	37. Test Length	38. Tbg. Pressure SI 1449	39. Csg. Pressure SI 1400
40. Choke Size	41. Oil	42. Water	43. Gas 1375	44. AOF
				45. Test Method Flowing

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature 		Approved by: 	
Printed Name Peggy Bradfield		Title: 	
Regulatory Administrator		Approval Date: DEC - 4 1997	
11/19/97 Telephone No. (505) 326-9700			

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name	Title	Date
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DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First St., Artesia, NM 88210-2835

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico
Energy, Minerals and Natural Resources Department**OIL CONSERVATION DIVISION**2040 S. Pacheco
Santa Fe, New Mexico 87505-6429Form C-107-A
New 3-12-96**APPROVAL PROCESS :**☒ Administrative ☐ Hearing**APPLICATION FOR DOWNHOLE COMMINGLING****EXISTING WELLBORE**☐ YES ☒ NO**Burlington Resources Oil & Gas Company****PO Box 4289, Farmington, NM 87499**

Operator

Address

ALLISON UNIT**38M****A 17-32N-6W****San Juan**

Lease

Well No.

Unit Ltr. - Sec - Twp - Rge

County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 14538 Property Code 6785 API NO. 30-045- 29484 Federal ☒ , State ☐ , (and/or) Fee ☐

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Mesaverde - 72319		Basin Dakota - 71599
2. Top and Bottom of Pay Section (Perforations)	will be supplied upon completion		will be supplied upon completion
3. Type of production (Oil or Gas)	gas		gas
4. Method of Production (Flowing or Artificial Lift)	flowing		flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Gas & Oil - Flowing: All Gas Zones: Estimated Current Measured Current Estimated or Measured Original	(Current) a. 749 psi (see attachment) (Original) b. 1356 psi (see attachment)	RECEIVED OCT 21 1997 OIL CON. DIV. DIST. 3	a. 1112 psi (see attachment) b. 2906 psi (see attachment)
6. Oil Gravity (°API) or Gas BTU Content	BTU 998		BTU 958
7. Producing or Shut-In?	shut-in		shut-in
Production Marginal? (yes or no)	no		yes
* If Shut-In and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: n/a Rates:	Date: Rates:	Date: n/a Rates:
* If Producing, give data and oil/gas/water water of recent test (within 60 days)	Date: n/a Rates:	Date: Rates:	Date: n/a Rates:

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer 00, Artesa, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-1
Revised February 21, 1997
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Well Code	Well Name
30-045-	72319-71599	Blanco Mesaverde/Basin Dakota
Property Code	Property Name	Well Number
6784	Allison Unit	38M
GRID No.	Operator Name	Elevation
14538	BURLINGTON RESOURCES OIL & GAS COMPANY	6490'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
A	17	32-N	6-W		1170	North	820	East	S.J.

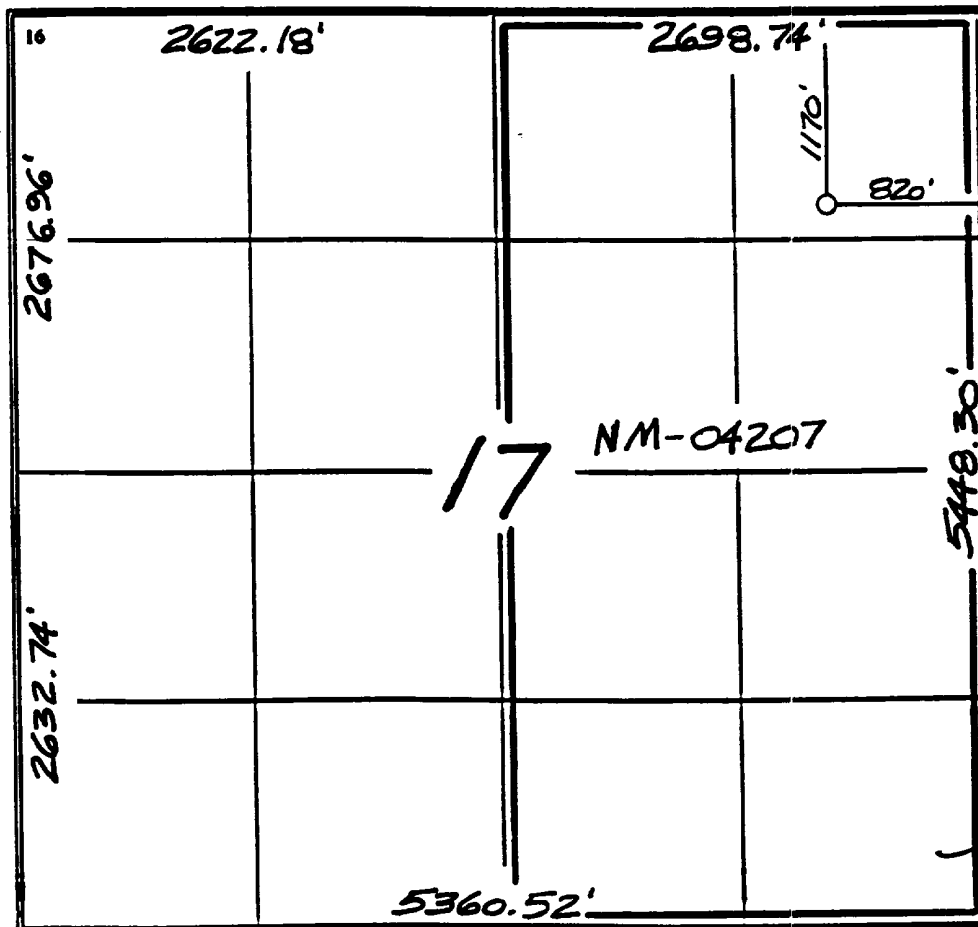
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedication Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.

MY-E/328
DK-E/328

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATE

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield
Printed Name
Regulatory Administrator
Title
Date

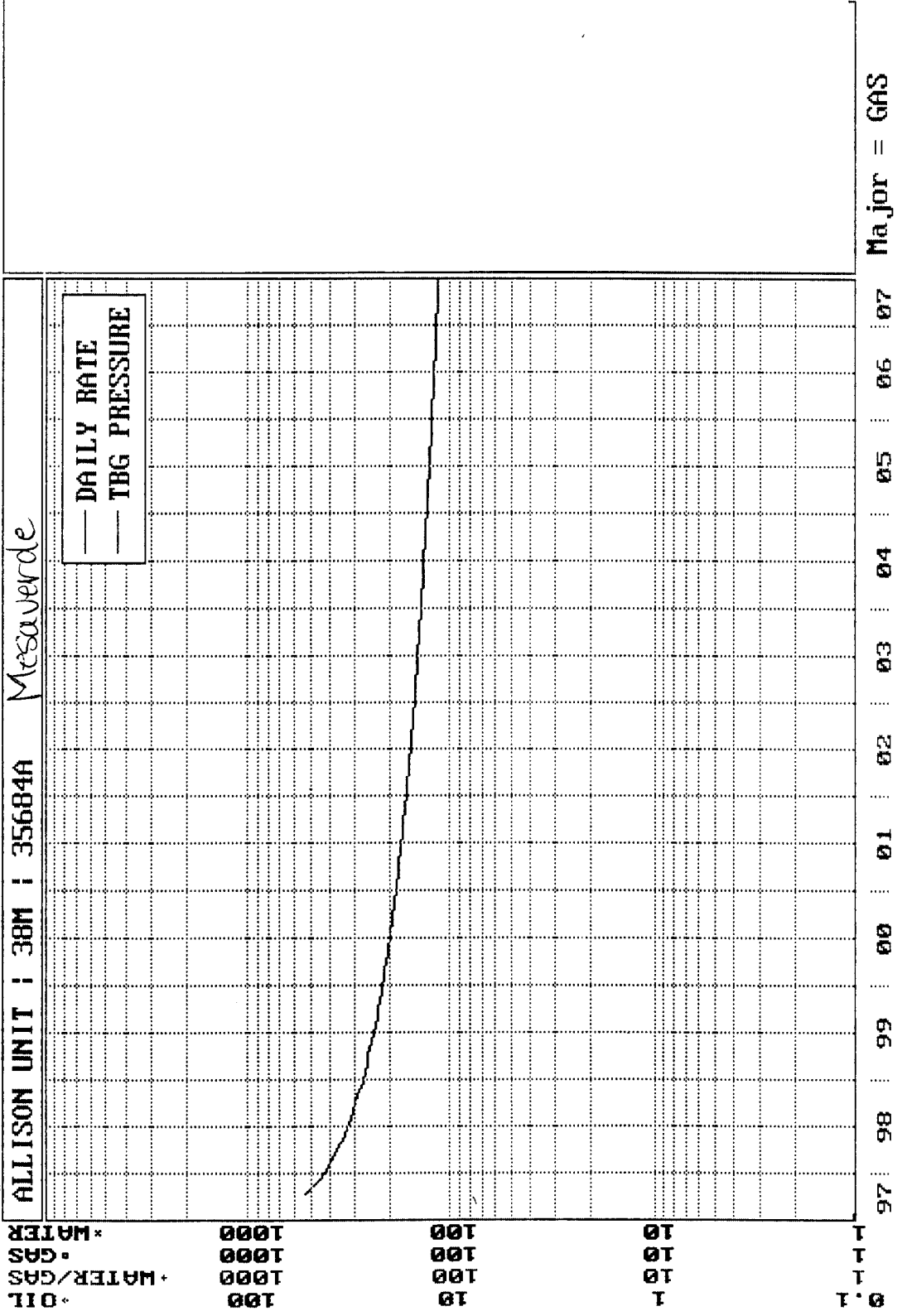
18 SURVEYOR CERTIFICATE

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by or under my supervision, and that the same is true and correct to the best of my belief.

6/18/97

Date of Survey
Signature and Seal of Professional Surveyor
NEALE C. EDWARDS
NEW MEXICO
6852
Certificate Number

EXPECTED PRODUCTION CURVE



ALLISON UNIT : 38M : 35684A-2

Dakota

— DAILY RATE
— TBG PRESSURE

97 98 99 00 01 02 03 04 05 06 07

Major = GAS

* OIL
* WATER/GAS
* GAS
* WATER

000T
000T
000T
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00T
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OT
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1
1
1
1.0

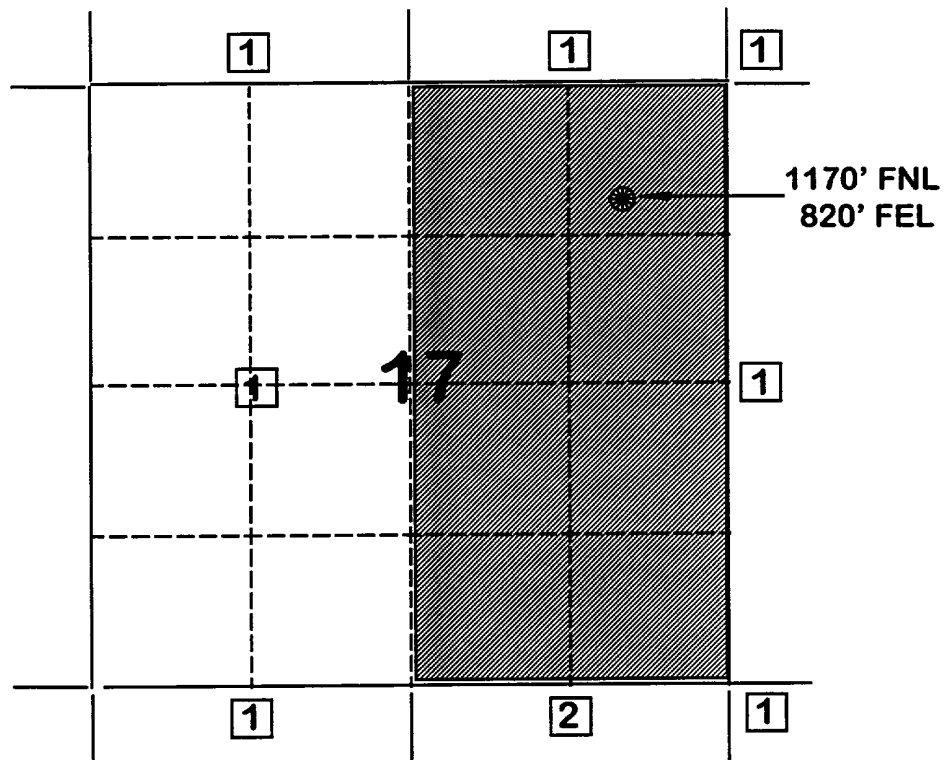
Major = GAS

BURLINGTON RESOURCES OIL AND GAS COMPANY

**Allison Unit #38M
OFFSET OPERATOR \ OWNER PLAT**

Mesaverde/Dakota Formations Commingle Well

Township 32 North, Range 6 West



1) Burlington Resources Oil and Gas Company

2) Conoco Inc.

**10 Desta Drive, Suite 100W
Midland, TX 79705-4500**

Page No.: 2
Print Time: Wed Sep 10 15:26:07 1997
Property ID: 4044
Property Name: ALLISON UNIT | 27 | 52925B-1
Table Name: K:\ARIES\MESA\TEST.DBF

Allison Unit #38111
Mesaverde Offset

--DATE-- ---CUM GAS-- M SIWHP
Mcf Psi

09/20/65	0	1190.0	→ initial
09/27/65	424119	0.0	
10/15/70	478955	753.0	
08/31/71	555204	692.0	
06/22/72	643058	546.0	
07/03/73	737358	560.0	
05/03/74	812126	514.0	
06/01/76	984099	477.0	
08/02/78	1149129	550.0	
06/04/80	1264815	588.0	
05/03/82	1373803	632.0	
05/17/84	1445681	722.0	
03/17/86	1504946	726.0	
05/23/89	1642590	676.0	
07/14/91	1716572	661.0	
05/04/93	1783853	662.0	→ current

Page No.: 2
 Print Time: Fri Aug 15 14:27:55 1997
 Property ID: 13
 Property Name: ALLISON UNIT | 13 | 53296B-1
 Table Name: K:\ARIES\RR98PDP\TEST.DBF

Allison Unit #32M
 Dakota Offset

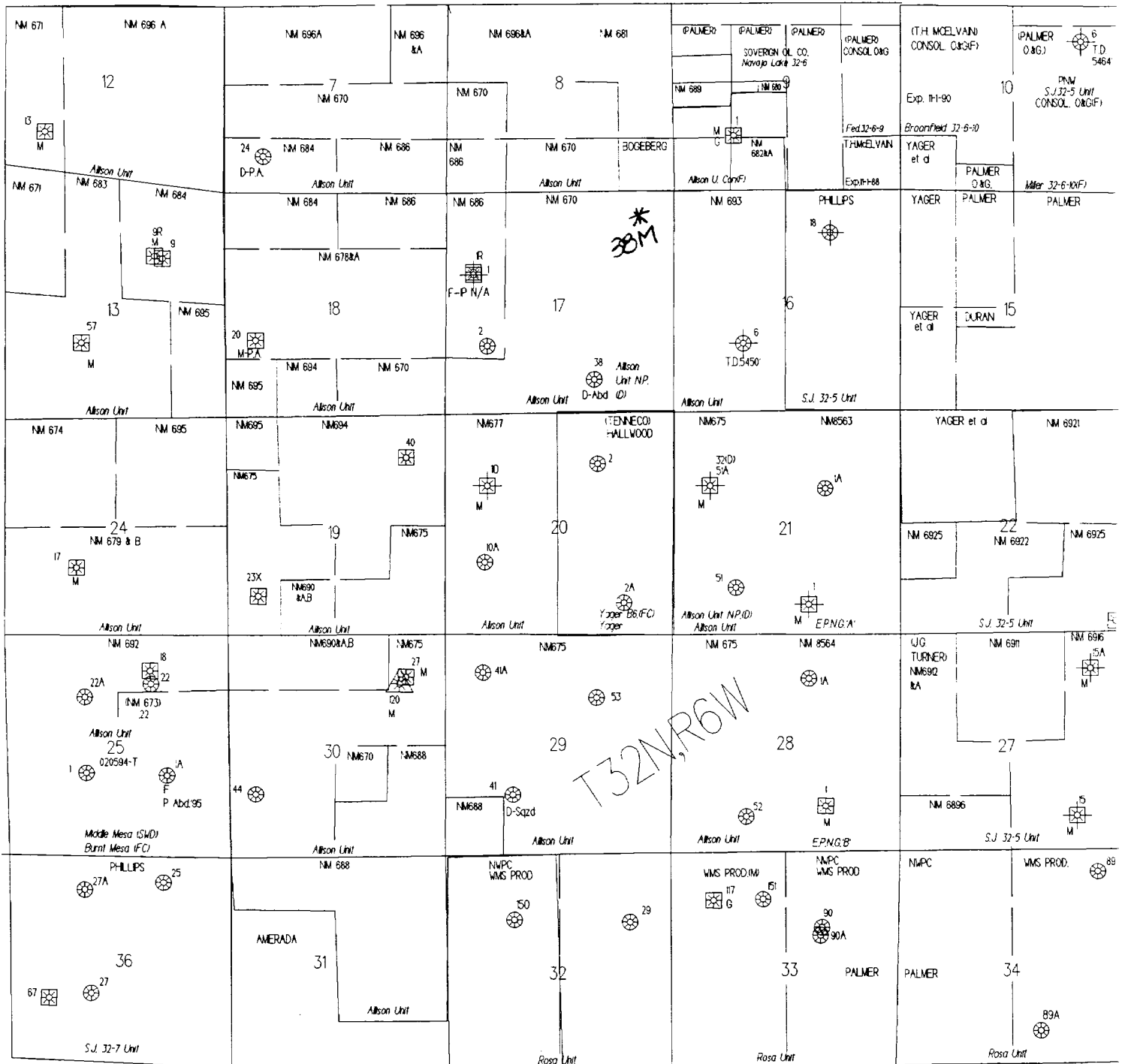
--DATE-- ---CUM GAS-- M SIWHP
 :::::Mcft::: Psi:::

03/31/58	0	2428.0	—original
07/29/59	80000	1732.0	
07/29/60	165000	1678.0	
07/28/61	225000	1617.0	
09/09/62	281000	1540.0	
05/06/63	323000	1413.0	
04/22/64	374000	1357.0	
05/03/65	417000	1493.0	
02/23/66	448000	1474.0	
03/06/67	488000	1439.0	
03/08/68	536000	1216.0	
06/02/70	641967	956.0	
08/10/72	709249	1173.0	
04/29/75	853176	862.0	
08/08/77	955904	891.0	
08/07/79	1030920	934.0	
05/15/81	1076326	982.0	
05/02/85	1129312	939.0	—current

Allison Unit #38M
Bottom Hole Pressures
Flowing and Static BHP
Cullender and Smith Method
Version 1.0 3/13/94

Mesaverde		Dakota	
<u>MV-Current</u>		<u>DK-Current</u>	
GAS GRAVITY	0.589	GAS GRAVITY	0.597
COND. OR MISC. (C/M)	C	COND. OR MISC. (C/M)	C
%N2	0.14	%N2	0.06
%CO2	1.93	%CO2	4.12
%H2S	0	%H2S	0
DIAMETER (IN)	1.25	DIAMETER (IN)	1.25
DEPTH (FT)	5682	DEPTH (FT)	8007
SURFACE TEMPERATURE (DEG F)	60	SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	137	BOTTOMHOLE TEMPERATURE (DEG F)	198
FLOWRATE (MCFPD)	0	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	662	SURFACE PRESSURE (PSIA)	939
BOTTOMHOLE PRESSURE (PSIA)	748.5	BOTTOMHOLE PRESSURE (PSIA)	1112.0
<u>MV-Original</u>		<u>DK-Original</u>	
GAS GRAVITY	0.589	GAS GRAVITY	0.597
COND. OR MISC. (C/M)	C	COND. OR MISC. (C/M)	C
%N2	0.14	%N2	0.06
%CO2	1.93	%CO2	4.12
%H2S	0	%H2S	0
DIAMETER (IN)	1.25	DIAMETER (IN)	1.25
DEPTH (FT)	5682	DEPTH (FT)	8007
SURFACE TEMPERATURE (DEG F)	60	SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	137	BOTTOMHOLE TEMPERATURE (DEG F)	198
FLOWRATE (MCFPD)	0	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	1190	SURFACE PRESSURE (PSIA)	2428
BOTTOMHOLE PRESSURE (PSIA)	1355.9	BOTTOMHOLE PRESSURE (PSIA)	2905.6

53
T32NR6W



STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 10743
Order No. R-9918

APPLICATION OF MERIDIAN OIL INC.
FOR DOWNHOLE COMMINGLING AND FOR
AN ADMINISTRATIVE DOWNHOLE COMMINGLING
PROCEDURE WITHIN THE ALLISON UNIT
AREA, SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on June 17, 1993, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 6th day of July, 1993, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Meridian Oil Inc., seeks approval to commingle gas production from the Blanco-Mesaverde and Basin-Dakota Pools within the Allison Unit Well No. 9R located 1720 feet from the North line and 1655 feet from the East line (Unit G) of Section 13, Township 32 North, Range 7 West, NMPM, San Juan County, New Mexico.

(3) The applicant further seeks the adoption of an administrative procedure for authorizing the downhole commingling of Blanco-Mesaverde and Basin-Dakota Pool production within certain existing and subsequently drilled wells in its Allison Unit Area, San Juan County, New Mexico, without additional notice to each affected interest owner within the Unit Area.

(4) The Allison Unit Well No. 9R is to be drilled as a replacement well for the Allison Unit Well No. 9 which is located 1765 feet from the North line and 1500 feet from the East line (Unit G) of Section 13 and which is currently completed in and producing from the Basin-Dakota Pool.

(5) The Allison Unit Well No. 9 was drilled in 1955 and has cumulatively recovered some 4.4 BCF of gas from the Basin-Dakota Pool.

(6) Due to the age and mechanical condition of the Allison Unit Well No. 9, the applicant has estimated that it will not recover some 1.7 BCF of gas in the Basin-Dakota Pool underlying the E/2 of Section 13.

(7) Applicant's testimony indicates that due to economics, the Allison Unit Well No. 9R cannot be drilled solely to recover gas reserves in the Basin-Dakota Pool.

(8) The applicant expects to encounter marginal production only from the Blanco-Mesaverde Pool.

(9) The proposed downhole commingling is necessary in order for the applicant to economically recover Basin-Dakota and Blanco-Mesaverde Pool reserves underlying the E/2 of Section 13.

(10) The Allison Unit is a Federal exploratory unit initially comprising some 11,705 acres in New Mexico and some 2,069 acres in Colorado. Within New Mexico, the unit comprises portions of Township 32 North, Ranges 6 and 7 West, NMPM, San Juan County. The unit was formed in 1950 and is currently operated by Meridian Oil Inc.

(11) The evidence and testimony presented indicates that the Basin-Dakota and Blanco-Mesaverde Pools have both been substantially developed within the Allison Unit.

(12) The applicant has identified numerous Mesaverde and Dakota well locations within the Allison Unit which by virtue of marginal gas reserves and resulting poor economics cannot be economically drilled and produced as stand alone units.

(13) The current well economics and projected Dakota and Mesaverde gas reserves underlying these respective tracts virtually assure that these wells must be downhole commingled in order to meet the economic criteria for drilling.

(14) The applicant expects initial producing rates from both the Mesaverde and Dakota formations to be fairly marginal in nature.

(15) The applicant further demonstrated through its evidence and testimony that within the wells it proposes or will propose to commingle within the Unit Area:

- a) there will be no crossflow between the two commingled pools;
- b) neither commingled zone exposes the other to damage by produced liquids;
- c) the fluids from each zone are compatible with the other;
- d) the bottomhole pressure of the lower pressure zone should not be less than 50 percent of the bottomhole pressure of the higher pressure zone adjusted to a common datum; and,
- e) the value of the commingled production is not less than the sum of the values of the individual production.

(16) The Dakota and Mesaverde Participating Areas within the Allison Unit are not common.

(17) By virtue of different Participating Areas, the interest ownership between the Dakota and Mesaverde formations within any given wellbore is not common.

(18) Applicant's Exhibit No. 2 in this case is a list of three hundred and fifty four (354) interest owners in the Dakota and Mesaverde Participating Areas within the Allison Unit. All such interest owners were notified of the application in this case.

(19) Rule No. 303(C) of the Division Rules and Regulations provides that administrative approval for downhole commingling may be granted provided that the interest ownership, including working, royalty and overriding royalty interest, is common among the commingled zones.

(20) Applicant's proposed administrative procedure would provide for Division approval to downhole commingle wells in the Allison Unit Area without hearing, and without the requirement that each interest owner in the Dakota and Mesaverde Participating Areas be notified of such commingling.

(21) The downhole commingling of wells within the Allison Unit Area will benefit working, royalty and overriding royalty interest owners. In addition, the downhole commingling of wells within the Allison Unit Area should not violate the correlative rights of any interest owner.

(22) Evidence in this case indicates that . . . to each interest owner within the Dakota and Mesaverde Participating Areas of subsequent downhole comminglings within the Allison Unit is unnecessary and is an excessive burden on the applicant.

(23) No interest owner and/or offset operator appeared at the hearing in opposition to the application.

(24) An administrative procedure should be established within the Allison Unit for obtaining approval for subsequently downhole commingled wells without notice to Unit interest owners and hearing, provided however that, all provisions contained within Rule No. 303(C) of the Division Rules and Regulations, with the exception of Part 1 (b)(v), are fully complied with.

(25) The proposed administrative procedure for obtaining approval for downhole commingling will allow the applicant the opportunity to recover additional gas reserves from the Allison Unit Area which may otherwise not be recovered, thereby preventing waste, and will not violate correlative rights.

(26) In the interest of prevention of waste and protection of correlative rights, the proposed downhole commingling within the Allison Unit Well No. 9R should be approved.

(27) The applicant should consult with the supervisor of the Aztec District Office of the Division subsequent to the completion of the subject well in order to determine a proper allocation of production.

(28) The operator should immediately notify the supervisor of the Aztec district office of the Division any time the subject well has been shut-in for seven consecutive days and shall concurrently present, to the Division, a plan for remedial action.

IT IS THEREFORE ORDERED THAT:

(1) The applicant, Meridian Oil Inc., is hereby authorized to commingle gas production from the Blanco-Mesaverde and Basin-Dakota Pools within the Allison Unit Well No. 9R located 1720 feet from the North line and 1655 feet from the East line (Unit G) of Section 13, Township 32 North, Range 7 West, NMPM, San Juan County, New Mexico.

(2) The applicant shall consult with the supervisor of the Aztec district office of the Division subsequent to the completion of the subject well in order to determine a proper allocation of production.

JUL - 7 - 93 WED 12:47 OIL CONSERVATION DIV

P. E

(3) The operator shall immediately notify the supervisor of the Aztec district office of the Division any time the subject well has been shut-in for seven consecutive days and shall concurrently present, to the Division, a plan for remedial action.

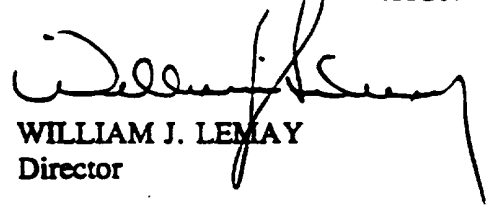
(4) An administrative procedure for obtaining approval to downhole commingle wells within the Allison Unit, located in portions of Township 32 North, Ranges 6 and 7 West, NMPM, San Juan County, New Mexico, is hereby established.

(5) In order to obtain Division authorization to downhole commingle wells within the Allison Unit, the applicant shall file an application with the Santa Fe and Aztec Offices of the Division. Such application shall contain all of the information required under Rule No. 303(C) of the Division Rules and Regulations, provided however that the applicant shall not be required to provide notice to all interest owners within the Dakota and Mesaverde Participating Areas in the Allison Unit of such proposed commingling. In addition, the application shall contain evidence that all offset operators and the United States Bureau of Land Management (BLM) have been notified of the proposed commingling.

(6) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

S E A L