

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

59 JUL 27 AM 10:11

1. Type of Well
GAS

2. Name of Operator

BURLINGTON
RESOURCES

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1545' FNL 1800' FWL, Sec. 30, T-32-N, R-6-W, NMPM

5. Lease Number
SF-081155

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Allison Unit

8. Well Name & Number
Allison Unit #27M

9. API Well No.
30-045-29485

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -Clean casing/Tubing repair	

13. Describe Proposed or Completed Operations

6-28-99 MIRU. ND WH. NU BOP. TIH, tag up PBTD @ 8060'. TOOH w/2-3/8" tbg. SDON.
6-29-99 (Verbal approval received from BLM, for setting CIBP @ 7980' to cover wet DK perfs). TIH w/bit & mill to 8060'. Blow & clean up well. SDON.
6-30-99 TOOH w/bit & mill. TIH w/CIBP, set @ 7980'. Land 254 jts 2-3/8" 4.6# J-55 tbg, set @ 7961'. Blow & clean up well.
7-1-99 Blow well. TOOH w/tbg. SDON.
7-2-99 Blow well. TIH w/bit to 7980'. Drill CIBP. Push CIBP to 8055'. Circ & CO well. SD for weekend.
7-6-99 TIH, tag up @ 8043'. Est circ. CO to 8055'. Circ & clean up well. SDON.
7-7-99 TOOH w/bit. TIH w/CIBP & pkr. CIBP set @ 6200'. Pkr set @ 6191'. PT CIBP to 3000 psi. TOOH w/pkr. SDON.
7-8-99 TIH w/pkr set @ 3386'. PT lines to 5000 psi. Brk dwn formation w/2% KCL. Remediate Point Lookout w/1954 gals KSS 2000, 17,500 gals slk wtr. Rls pkr. TOOH w/pkr. TIH w/pkr set @ 3386'. Brk dwn perfs. Remediate Menefee Cliffhouse w/1954 gals KSS-2000, 17,500 gals slk wtr. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/22/99
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Q 1095

7-9-99 Rls pkr & TOO. TIH w/3-7/8" mill. Tag up CIBP @ 5580'. Blow well & CO. SD
for weekend.
7-12-99 Blow well & CO.
7-13-99 Blow well. Drill CIBP @ 5580'. Blow well.
7-14-99 Blow well & CO.
7-15-99 TOO. w/mill. TIH w/197 jts 2-3/8" 4.7# J-55 tbg, set @ 6151'. ND BOP. NU WH.
SDON.
7-16-99 Blow well. RD. Rig released.