

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF079148
2. Name of Operator <b>McElvain Oil &amp; Gas Properties</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>P. O. Box 2148, Santa Fe, NM, 87504 505 - 982 - 1935</b>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790 ' FSL - 1450 ' FWL, Section 34, T32N, R9W, NMPM	8. Well Name and No. Sandstone Com # 1A
	9. API Well No. 30 - 045 - 29488
	10. Field and Pool, or Exploratory Area Blanco Mesa Verde
	11. County or Parish, State San Juan, NM

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
December 14, 1997: Drill 6 1/4 " hole to 6213 '. Ran Induction Log and Spectral Density Log from 6207 ' to 3888 '. Run 58 joints ( 2446.31 ' ) of 4 1/2 ", 10.5 pps, J - 55, ST&C casing. Set casing at 6211 '. Float collar at 6168 '. Liner hanger at 3735 '. Cement liner with 175 sacks ( 311.5 cf ) of 65/35 Class G Poz with 6 % gel, 1/4 pps celloflake, and 0.3 % FLA followed by 100 sacks ( 115.0 cf ) of Class G with 1/4 pps celloflake, 0.3 % FLA, and 0.15 % dispersant. Plug down at 5:30 PM, 12/14/97. Set hanger packoff and reverse out 10 bbls. ( 32 sacks ) good cement slurry.

RECEIVED  
JAN 10 1998

OIL, GAS, AND  
MINE

14. I hereby certify the foregoing is true and correct

Signed R. E. Field

Title Agent

Date January 13, 1998

(This space for Federal or State office use)

**ACCEPTED FOR RECORD**

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_

JAN 28 1998

FARMINGTON DISTRICT OFFICE