

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

930' FSL, 1650' FEL, Sec. 15, T-32-N, R-7-W, NMPM

DHC-1721

5. Lease Number
SF-078459B
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
Allison Unit
8. Well Name & Number
Allison Unit #8A
9. API Well No.
30-045-29502
10. Field and Pool
Blanco MV/Basin DK
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment

Type of Action

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other -
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut off
- ☐ Conversion to Injection

13. Describe Proposed or Completed Operations

- 11-23-97 MIRU. ND WH. NU BOP. TIH w/3 7/8" bit, tag TOC @ 1750'. Drill cmt @ 1750-2460'. Circ hole clean.
- 11-24-97 (Verbal approval to remain in wintering area from R. Sanchez, BLM.)
(Verbal approval to drill cmt from 4 1/2" csg from Errol Becher, BLM).
Drill cmt @ 2460-3718'. TOOH. TIH w/3 7/8" bit. Establish circ.
Drill cmt @ 3718-3927'.
- 11-25-97 TOOH. TIH w/mill tooth bit. Establish circ. Drill cmt @ 3927-5133'.
- 11-26-97 Drill cmt @ 5133-6518'.
- 11-27-97 Drill cmt @ 6518-8190'.
- 11-28-97 Drill cmt @ 8190-8480'. Blow well & CO. Load hole w/100 bbl 2% Kcl wtr.
TOOH. TIH, ran CBL-CCL-GR @ 3700-8473', TOC @ 7930'. TOOH.
- 11-29-97 TIH to 8412'. Spot 300 gal 15% Hcl across Dakota interval. TOOH. PT 4 1/2" csg to 4100 psi, OK. Perf Dakota @ 8296-8408'. Acidize w/1300 gal 15% Hcl. Frac Dakota w/694 bbl 25# x-link gel, 51,000# 20/40 tempered LC sd. SI for gel break. TOOH. TIH w/CIBP, set @ 6540'. PT CIBP to 4100 psi, OK. TIH, shot 2 sqz holes @ 6360'. TIH w/4 1/2" pkr, set @ 6149'. Attempt to establish circ, failed. Pump 115 sx Class "B" neat

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* Title Regulatory Administrator Date 12/15/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date DEC 15 1997

NMOCD

FARMINGTON DISTRICT OFFICE

11-29-97 Continued:
 cmt w/0.35% CFR-3, 0.4% fluid loss (138 cu.ft.). Displace w/10 bbl wtr.
 Establish circ. Displace w/26 bbl wtr. WOC.

11-30-97 Release pkr, TOOH. TIH w/bit to 6149'. WOC. TIH, tag TOC @ 6272'. Drill cmt @ 6272-6418'. Reverse circ hole clean. PT sqz holes to 1000 psi, OK. TOOH. TIH, ran CBL-CCL-GR @ 4900-6503'. TOC @ 5130'. TOOH. TIH, blow well & CO. Drill out CIBP @ 6540'. Blow well & CO to 7400'.

12-1-97 (Verbal approval to change plans from Errol Becher, BLM). TIH to 8358'. Blow well & CO to 8480'.

12-2-97 Blow well & CO. TOOH. TIH w/CIBP, set @ 6354'. Load hole w/2% Kcl wtr. PT CIBP to 1000 psi, OK. Perf lower Menefee/Point Lookout @ 6030-6343'. Acidize w/840 gal 15% HCL. Frac lower Menefee/Point Lookout w/1128 bbl 20# x-link gel, 100,000# 20/40 Arizona sd. SI for gel break. TIH w/CIBP, set @ 6015'. PT CIBP to 3800 p. OK. Perf Cliff House/Menefee @ 5509-5956'.

12-3-97 Acidize w/840 gal 15% Hcl. Frac Cliff House/Menefee w/1121 bbl 20# x-link gel, 100,000# 20/40 Arizona sd. SI for gel break. TIH w/RBP, set @ 5200'. PT RBP to 3800 psi, OK. Dump 2 sx sd on RBP. Perf 2 sqz holes @ 5100'. TIH w/4 1/2" pkr, set @ 4855'. Establish injection. Pump 200 sx Class "B" neat cmt (236 cu.ft.). Sqz to 1000 psi. WOC. Release pkr, TOOH. TIH to 4855'. WOC. Tag TOC @ 5029'. Drill cmt @ 5029-5100'. Circ hole clean. PT sqz to 1000 psi, OK. TOOH.

12-4-97 TIH, ran CBL-CCL-GR @ 3125-5171', TOC @ 3620'. TOOH. TIH w/chemical cutter. Chemical cut 4 1/2" csg @ 3559'. TOOH w/83 jts 4 1/2" csg. TIH w/5 1/2" swedge Work swedge on lnr top @ 3559'. TOOH w/swedge. TIH w/retrieving tool. Latch RE @ 5200', TOOH. TIH, blow well & CO. Drill out CIBP @ 6015'.

12-5-97 Blow well & CO to CIBP @ 6354'.

12-6-97 Blow well & CO. TOOH. TIH w/3 7/8" bit, blow well & CO. Establish circ. Drill ou CIBP @ 6354'. TIH, blow well & CO to PBTD @ 8480'.

12-7-97 Blow well & CO. TOOH. TIH, ran after frac logs. Blow well & CO.

12-8-97 Blow well & CO.

12-9-97 Blow well & CO. TOOH. TIH w/269 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 8354'. MD BOP. NU WH. RD. Rig released.