

DISTRICT I
PO Box 1980, Hobbs, NM 88240

DISTRICT II
PO Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

COPY

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		2. OGRID NUMBER 005073	
		3. REASON FOR FILING CODE NW	
4. API NUMBER 30-045-29582	5. POOL NAME BLANCO MESA VERDE	6. POOL CODE 72319	
7. PROPERTY CODE	8. PROPERTY NAME NEWBERRY COM	9. WELL NUMBER #1M	

II. 10. SURFACE LOCATION

U/I or lot no O	Section 05	Township 31N	Range 12W	Lot Idn	Feet from the 1120'	North/South line SOUTH	Feet from the 1850'	East/West line EAST	County SAN JUAN
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11. BOTTOM HOLE LOCATION

U/I or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code F	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID 009018	19. Transporter Name and Address GIANT REFINERY BLOOMFIELD, NM 87413	20. POD 2822141	21. O/G O	22. POD ULSTR Location and Description
151618	EPFS FARMINGTON, NM 87401	2822142	G	

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SEP 21 1998
OIL CON. DIV.
DISTRICT 4

IV. PRODUCED WATER

23. POD 2822143	24. POD ULSTR LOCATION AND DESCRIPTION
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V. WELL COMPLETION DATA

25. SPUD DATE 6/12/98	26. READY DATE 9/8/98	27. TD 7109'	28. PBTD 7105'	29. PERFORATIONS 4344' - 5111'	30. DHC, DC, MC DHC #1976
31. HOLE SIZE 12-1/2"	32. CASING & TUBING SIZE 9-5/8"	33. DEPTH SET 288'	34. SACKS CEMENT 135 SXS		
8-3/4"	7"	2515'	373 SXS		
6-1/4"	4-1/2"	7109'	510 SXS		
	2-3/8"	6210'			

VI. WELL TEST DATA

35. DATE NEW OIL	36. GAS DELIVERY DATE	37. TEST DATE 8/8/98	38. TEST LENGTH 24 HRS.	39. TBG. PRESSURE 190	40. CSG. PRESSURE 450
41. CHOKE SIZE 1/2"	42. OIL 0	43. WATER 1 - 2 bbls per hr.	44. GAS 1254 MCFPD	45. AOF	46. TEST METHOD

47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed Name: Debra Bemenderfer

Title: Agent for Conoco Inc.

Date: 9/11/98

Phone: (505) 324-3970

Approved by:

Printed Name:

Title:

Approval Date:

OIL CONSERVATION DIVISION

37.8
SUPERVISOR DISTRICT #3

OCT 8 1998

48. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date