

DISTRICT I
P.O.Box 1980, Hobbs, NM 88240

DISTRICT II
P.O.Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM
87410

OIL CONSERVATION DIVISION
2040 Pacheco St
Santa Fe, New Mexico 87505

Well API No. 30-045-29594
5. Indicate type of lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-504

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		Lease Name or Unit Agreement Name ROSA UNIT	
b. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENTIAL		8. Well No. 339	
2. Name of Operator WILLIAMS PRODUCTION COMPANY		Pool Name or Wildcat BASIN FRUITLAND COAL	
3. Address of Operator PO BOX 3102, TULSA OK 74101		DIST. 3	
4. Well Location Unit Letter <u>A</u> : <u>1135'</u> Feet From The <u>NORTH</u> Line and <u>1075'</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>32N</u> Range <u>6W</u> NMPM <u>SAN JUAN</u> County			
10. Date Spudded 10-18-1998	11. Date T.D. Reached 10-22-1998	12. Date Completed (Ready to Prod.) 12-04-1998	13. Elevations (DF & RKB, RT, GR, etc.) 6577' GR
14. Elevation Casinghead	15. Total Depth 3306'		
16. Plug Back T.D.	17. If Multiple, Completion, How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name BASIN FRUITLAND COAL: 3118' - 3304'			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run MUD LOGS			22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB/FT	Depth Set	Hole Size	Cementing Recod	Amount pulled
9-5/8", K-55	36#	263'	12-1/4"	150 sx	
7" K-55	20#	3130'	8-3/4"	485 sx	

24. LINER RECORD					25. TUBING RECORD		
Size	Top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
5-1/2" N-80	3071'	3305'			2-7/8" 6.5#	3273'	

26. Perforation record (interval, size, and number) FT COAL: 3118' - 3202' 3208' - 3220' 3228' - 3272 3276 - 3304'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Depth Interval Amount and Kind Material Used CAVITATED			
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28. PRODUCTION							
Date of Fst Prod	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Producing or Shut-in) SHUT-IN		
Date of Test 10-20-1998	Hours Tested 3 HRS	Choke Size	Production For Test Period	Oil - Bbl.	Gas - MCF 0	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Pressure 520#	Casing Pressure 940#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 0 - WELL LOGGED OFF	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD
Test Witnessed By CHICK CHARLEY

30. List Attachments: LOGS, SUMMARY OF POROUS ZONES, DEVIATION REPORT AND WELLBORE DIAGRAM

31. I Hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Susan Griguh Printed Name SUSAN GRIGUHN Title CLERK Date 12/21/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the cast of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo	2485'
T. Kirkland	2640'
T. Fruitland	3160'
T. Base of FT	
T. Menefee	
T. Point Lookout	
T. Mancos	
T. Gallup	
Base Greenhorn	
T. Dakota	
T. Morrison	
T. Todillo	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzle _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____

No. 3 from _____ to _____
No. 4 from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

ROSA UNIT #339 FRUITLAND COAL

Location:
1135' FSL and 1075' FEL
NE/4 NE/4 Sec 32, T32N R6W
San Juan Co., New Mexico

Elevation: 6577' GR

Spud Date: 10-18-1998
Completion Date: 12-11-1998

Top	Depth
Ojo Alamo	2485'
Kirtland	2640'
Fruitland	3160'

