

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Form C-103

Revised 1-1-89

OIL CONSERVATION DIVISION

1000 BRAZOS RD.
AZTEC, NM 87410

Submit 3 copies to
Appropriate District Office

DISTRICT 1
P O Box 1980, Hobbs, NM 88240
DISTRICT 2
P O Drawer DD, Artesia, NM 88210
DISTRICT 3
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-045-29594
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	6-501

<p style="text-align: center;">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)</p>	<p>7. Lease Name or Unit Agreement Name ROSA UNIT</p>	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	<div style="font-size: 2em; font-weight: bold; transform: rotate(-5deg);">RECEIVED</div> <div style="font-size: 1.2em; font-weight: bold;">NOV 23 1998</div> <div style="font-size: 1.5em; font-weight: bold; transform: rotate(-5deg);">OIL CON. DIV.</div> <div style="font-size: 1.2em; font-weight: bold;">DIST. 3</div>	
2. Name of Operator WILLIAMS PRODUCTION COMPANY		8. Well No. 339
3. Address of Operator P O BOX 3102, TULSA, OK 74101		9. Pool Name or Wildcat BLANCO MV 72319
<p>4. Well Location Unit Letter <u>A</u> : <u>1135</u> Feet From The <u>NORTH</u> Line and <u>1075</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>32N</u> Range <u>6W</u> NMPM <u>SAN JUAN</u> COUNTY</p>		
<p>10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6577' GR</p>		

CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drilling Operations

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-19-1998 Spud surface hole @ 1530 hrs 10-18-1998. TD'd surface hole with bit #1 @ 268'. Circulate and TOH. Ran 6 jts (249.43') of 9-5/8", 36#, K-55, ST&C casing. Set @ 263' KB. BJ cemented with 150 sx (180 cu.ft.) of class "H" with 3% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 17 BBls of water. Plug down @ 0030 hrs 10-19-1998. Circulated out 10 BBls of cement. WOC. NU BOP's. Deviations: 3/4" @ 118', 3/4" @ 245'.

10-20-1998 NU BOP and pressure test to 1500# - held OK. Drill 40' of cement and shoe. Continued drilling new formation.

10-21-1998 Trip for bit #2 (8-3/4", HTC, 09C) at 2122'. Lost 3 cones. Wait on magnet and fish cones. TIH and continued drilling with bit #3 (8-3/4", HTC, 09C). Deviations: 1/2" @ 739', 3/4" @ 1236', 1" @ 1735', 1" @ 2080'.

10-22-1998 TD well with bit #3 (8-3/4", HTC, 09C) at 3130'. LDDP. Deviations: 1-3/4" @ 2579', 1-1/2" @ 3077'.

10-23-1998 LDDP and DC's. Change out rams & RU casing crew. Ran 70jts. (3135.92') of 7", 20#, K-55, ST&C casing and landed at 3130' KB. Float at 3090'. Rig up BJ and cement with 385 sx (750 cu.ft.) of CI "H" 65/35 poz with 10% gel, 2% CaCl₂ and 1/4# celloflake/sk. Tailed with 100 sx (145 cu.ft.) of CI "H" 50/50 poz with 4% gel, 1/4# celloflake/sk, 0.4% FL-52, and 2% CaCl₂. Displaced plug with 124bbbs of water. Plug down at 1200 hrs 10/22/98. Circulated out 0bbs of cement. ND BOP. Set slips w/ #60.000 and cut off casing. Rig released at 1800 hrs. 10/22/98. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Swann Griguhn TITLE CLERK
TYPE OR PRINT NAME S GRIGUHN TELEPHONE NO. 918/561-6254

DATE November 19, 1998

(This space for State Use)
ORIGINAL SIGNED BY CHARLIE T. PERRIN
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

DEPUTY OIL & GAS INSPECTOR, DIST. #3
TITLE _____ DATE _____

NOV 23 1998

* Report Cement To B