

## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
http://emnrd.state.nm.us/ocd/District III/3distric.htm

GARY E. JOHNSON Governor

Jennifer A. Salisbury Cabinet Secretary

March 5, 1999

Ms Peggy Bradfield Burlington Res O&G Co PO Box 4289 Farmington NM 87499

Re: Allison Unit #24A, P-07-32N-06W, DHC, API# 30-045-29614

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesaverde	85%	100%
Dakota	15%	0%

Yours truly,

Gring Busel

Ernie Busch

District Geologist/Deputy O&G Inspector

EB/mk

cc: BLM Farmington-Jim Lovato

NMOCD Santa Fe-David Catanach

well file

allisn24. Lhc

# BURLINGTON RESOURCES

March 1, 1999

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re:

Allison Unit #24A

1145'FSL, 1305'FEL Section 7, T-32-N, R-6-W

30-045-29614



Attached is a copy of the allocation for the commingling of the subject well. DHC-2155 was issued for this well.

Gas:

Mesa Verde

85%

Dakota

15%

Oil:

Mesa Verde

100%

Dakota

0%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

Xc:

NMOCD - Santa Fe

Bureau of Land Management - Farmington

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#### PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

### Allison Unit #24A (Mesaverde/Dakota)Commingle Unit P, 07-T32N-R06W San Juan County, New Mexico

#### Allocation Formula Method:

- 3 Hour Flow Test from Mesaverde = 1974 MCFD & 0.15 BO
- 3 Hour Flow Test from Dakota = <u>362 MCFD & 0 BO</u>

#### GAS:

## OIL:

$$\frac{(MV) \, 0.15 \, BO}{(MV \, \& \, DK) \, 0.15 \, BO} = (MV) \, \% \, \frac{Mesaverde}{100\%}$$

$$(DK) 0 BO = (DK) \% Dakota 0\%$$