

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9200

4. Location of Well, Footage, Sec., T, R, M

1125' FNL, 1560' FWL, Sec. 33, T-32-N, R-9-W, NMPM

Lease Number
SF-079048

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 32-9 Unit

Well Name & Number

San Juan 32-9 U # 36A

API Well No.

30-045-29621

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other

13. Describe Proposed or Completed Operations

8-27-98 MIRU. ND WH. NU BOP. SDON.
8-28-98 TIH w/ 3 7/8" bit, tag cmt @ 4907'. Unload well, DO cmt @ 4907-4977'.
Circ hole clean. SD for wknd.
8-31-98 TIH, tag up @ 4937'. CO 40' fill. DO cmt @ 4977-5480'. Circ hole clean. SDON.
9-1-98 TIH, tag cmt @ 5480'. DO cmt @ 5480-6193'. Circ hole clean. SDON.
9-2-98 TIH, tag cmt @ 6193'. DO cmt @ 6193' to PBTD @ 6370'. Circ hole
clean. TOOH w/bit. TIH w/4 3/4" mill to PBTD. Circ hole clean. SDON.
9-3-98 TOOH w/mill. ND BOP. NU WH. RD. Rig released.
9-4-98 RU. TIH w/gauge ring to 6342'. Ran CBL-GR-CCL @ 6342' to surface.
4 1/2" TOC @ 4008'. Lnr top @ 3726'. 7" TOC @ 396'. RD.
9-21-98 RU. PT csg to 3100 psi. TIH w/CCL-GR tool to 3900', ran CCL; indicated
csg parted @ 3740'. RD.
9-24-98 MIRU. ND WH. NU BOP. TIH w/taper mill, tag up @ 3737'. Establish returns.
Mill through tight spot. SDON.
9-25-98 PT csg to 3000 psi/15 min, OK. TOOH w/mill. ND BOP. NU WH. RD. Rig rlsd.

continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 12/14/98
vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date AC

CONDITION OF APPROVAL, if any:

DEC 15 1998

ALBUQUERQUE DISTRICT OFFICE

NMOC

11-16-98 MIRU. ND WH. NU BOP. TIH w/3 7/8" mills, unload well w/air. Tag up @ 3737', establish circ. Mill @ 3737-3742'. SDON.

11-17-98 Mill @ 3742-3751', ran mill to 3761'. Circ hole clean. Load hole & circ. Ran mill @ 3717-3761'. TOOH w/mills. TIH w/gauge ring, tag up @ 3831'. TOOH w/gauge ring. TIH w/3 7/8" mills, tag up @ 3831'. Establish circ. Mill out tight spot @ 3831-3845', circ. Blow well. SDON.

11-18-98 TOOH w/mills. TIH w/wireline camera, ran @ 3500-3925'. Located hole in csg @ 3737'. TOOH w/camera. TIH w 7" pkr, set @ 3578'. SDON. (Notified BLM of intent to sqz lnr top via voice mail @ 5:00 pm, 11-18-98)

11-19-98 Sqz under pkr @ 3578' w/500 sx Class "B" neat cmt w/2% calcium chloride (590 cu ft). Displaced w/14 bbl wtr. Rls pkr & TOOH. TIH w/6 1/4" bit, tag cmt @ 3455'. DO cmt @ 3455-3500'. Circ hole clean. SDON.

11-20-98 DO cmt @ 3500-3725'. Circ hole clean. TOOH w/bit. TIH w/3 7/8" bit & mill. DO cmt to 3745'. Work through tight spot @ 3737-3742', DO cmt @ 3742-3765'. Circ hole clean. Tag up @ 3831'. DO cmt @ 3835-3854'. Mill csg @ 3831-3845'. Circ hole clean. SD for wknd.

11-23-98 TIH, tag up @ 3725'. Ream csg @ 3725-3742', & 3831-3848'. Circ w/air. TOOH w/bit & mill. TIH. Ran GR-CCL @ 4182-3650'. TOOH. TIH. Ran CBL-CCL @ 4120-3650'. TOOH. PT csg to 500 psi/15 min, OK. SDON.

11-24-98 TIH w/3 7/8" mills, tag up @ 3831'. Mill @ 3831'. TOOH w/mills. SDON.

11-25-98 TIH w/wireline camera, ran log to 3997'. TOOH w/camera. SDON.

11-30-98 TIH w/3 7/8" mill, tag up @ 3737'. Mill @ 3737'. PT csg to 100 psi/15 min, OK. TOOH w/mill. TIH w/pkr, set @ 3390'. PT to 1000 psi/15 min. Rls pkr. TIH w/pkr to 6018'. Spot 300 gal 15% HCL @ 6018'. TOOH w/pkr. SDON.

12-1-98 TIH w/wireline. Perf Menefee & Massive Pt Lookout w/1 SPF @ 5828-5962' w/13 0.29" diameter holes total & w/2 SPF @ 6006-6106' w/7 0.29" diameter holes total. TOOH w/wireline. TIH w/4 1/2" pkr, set @ 3907'. SDON.

12-2-98 Brk dwn perfs w/25 bbl 15% HCL. Frac Menefee & lower Pt Lookout w/2200 bbl slk wtr & 100,000# 20/40 AZ snd. Rls pkr & TOOH. TIH w/3 7/8" mill, mill @ 3840-3831'. TOOH w/mill. TIH w/4 1/2" CIBP, set @ 5790 & 4 1/2" pkr, set @ 5737'. PT CIBP @ 3000 psi/15 min, OK. Spot 300 gal 15% HCL @ 5768'. TOOH w/pkr. TIH w/wireline. Perf Cliffhouse & upper Menefee w/1 SPF @ 5180-5758' w/20 0.29" diameter holes total. TOOH w/wireline. SDON.

12-3-98 TIH w/4 1/2" pkr, set @ 3907'. PT surf lines to 6000 psi. Brk dwn perfs w/700 gal 15% HCL. Frac Cliffhouse & upper Menefee w/2349 bbl slk wtr & 100,000# 20/40 AZ snd. TOOH w/pkr. TIH w/mill, work through csg damage @ 3731' & 3835'. Blow well. SDON.

12-4-98 CO to 5781'. Blow well & CO.

12-5-98 TIH, DO CIBP @ 5790'. Tag up @ 5873', CO to 6261'. Flow well naturally.

12-7-98 CO @ 6233-6318'. Circ hole clean. TOOH w/mill. Alternate blow & flow well.

12-8-98 Flow well naturally. TIH w/195 jts 2 3/8" 4.7# J-55 EUE tbg, set @ 6119' KB. ND BOP. NU WH. RD. Rig released.