

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-078509

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-9 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 32-9 Unit #51A

9. API WELL NO.

30-045-29622

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 29, T-32-N, R-9-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RE SVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1360'FNL, 1360'FVL

At top prod. interval reported below

At total depth

NSL-4072

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUNDED
8-2-98

16. DATE T.D. REACHED
8-7-98

17. DATE COMPL. (Ready to prod.)
1-5-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
6559 GR, 6571 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
6124'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS

0-6124'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

5025' - 6018' Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-GR

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	536'	12 1/4	460 cu ft	
7	20#	3623'	8 3/4	1092 cu ft	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
4 1/2	3520'	6123'	400 cu ft		2 3/8	6027'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5025, 5058, 5095, 5121, 5134, 5278, 5332, 5349, 5357, 5373, 5381, 5394, 5397, 5400, 5403, 5409, 5415, 5420, 5424, 5435, 5464, 5472, 5478, 5500, 5578, 5600, 5634, 5738, 5744, 5748, 5752, 5762, 5768, 5744, 5783, 5788, 5794, 5806, 5813, 5822, 5862, 5872, 5907, 5915, 5948, 5956, 5976, 5983, 6018		5025' - 5500'	2100 bbl slk wtr, 100,000# 20/40 AZ snd
		5578' - 6018'	2234 bbl slk wtr, 100,000# 20/40 AZ snd
		Squeeze 7" csg - 4 perf	587 sx Class "B" 50/50 (722 cu ft)
		holes @ 2400'	

33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		
1-5-99	Flowing	SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
1-5-99			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	
SI 200	SI 365		
		869 Pitot Gauge	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

Regulatory Administrator

DATE January 18, 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

GEOLOGIC MARKERS

Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

*Huerfanto Bontonite is the legal top of Mesa Verde in New Mexico (North of the Chacra Line)

[illegible]