

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

15. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1620' FNL, 1645' FWL, Sec. 30, T-32-N, R-9-W, NMPM

NSL-4080

5. Lease Number

SF-078509

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 32-9 Unit

8. Well Name & Number

San Juan 32-9 U #40A

9. API Well No.

30-045-29627

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Spud	

13. Describe Proposed or Completed Operations

8-19-98 MIRU. Spud well @ 8:00 p.m. 8-19-98. Drill to 156'. Losing circ. Drilling ahead.

8-20-98 Drill to 530'. Circ hole clean. TOOH. Attempt to run 9 5/8" csg. Circ hole clean. TOOH w/csg. Circ hole clean.

8-21-98 TIH w/11 jts 9 5/8" 32.3# H-40 ST&C csg, set @ 526'. Circ hole clean. Cmtd w/400 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (472 cu.ft.). Circ 37 bbl cmt to surface. WOC. NU BOP. PT csg & BOP to 600 psi/30 min, OK. Drilling ahead.

8-23-98 Drill to intermediate TD @ 3685'. Circ hole clean. TOOH. TIH w/89 jts 7" 20# J-55 csg, set @ 3680'. Circ hole clean.

8-24-98 Cmtd first stage w/53 sx Class "B" neat cmt w/3% silica flour, 7 pps Gilsonite, 0.25 pps Flocele (154 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 7 pps Gilsonite, 0.25 pps Flocele (126 cu.ft.). Circ 12 bbl cmt to surface. Stage tool set @ 2729'. Cmtd second stage w/350 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (1019 cu.ft.). Circ 20 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

8-26-98 Drill to TD @ 6161'. Circ hole clean. TOOH. TIH w/60 jts 4 1/2" 10.5# J-55 lnr, set @ 6155'. Top of lnr @ 3557'. Cmtd w/270 sx Class "B" 50/50 poz w/2% gel, 5 pps Gilsonite, 0.25 pps Flocele, 0.5% fluid loss, 0.1% defoamer (370 cu.ft.). Reverse circ 4 bbl cmt to surface. WOC. PT lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Altman Title for Regulatory Administrator Date 8/30/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD
Date

SEP 24 1998

FARMINGTON DISTRICT OFFICE