

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2089

RECEIVED
APR 12 1999
OIL CON. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						WELL API NO. 0045-29628	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <u>DHC-2160</u>						5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No.	
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name Allison Unit	
4. Well Location Unit Letter <u>G</u> : <u>800</u> Feet From The <u>North</u> Line and <u>2460</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>32N</u> Range <u>6W</u> NMPM San Juan County, NM							
10. Date Spudded 1-17-99	11. Date T.D. Reached 1-26-99	12. Date Compl. (Ready to Prod.) 4-6-99	13. Elevations (DF&RKB, RT, GR, etc.) 6225' GL / 6237' KB	14. Elev. Casinghead			
15. Total Depth 7854'	16. Plug Back T.D. 7799'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By 0-7854'	19. Producing Interval(s), of this completion - Top, Bottom, Name 7614 - 7678' Dakota Commingled w/Mesaverde			
21. Type Electric and Other Logs Run CBL-GR-CCL, GR/Array Ind, Neutron-Lithodensity				20. Was Directional Survey Made NO			
22. Was Well Cored NO							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8	36#	236'	12 1/4	201 cu ft			
7	23#	3215'	8 3/4	1198 cu ft			
4 1/2	10.5#	7847'	6 1/4	726 cu ft			
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7646'	
26. Perforation record (interval, size, and number) 7614-28, 7662-78				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				7614-7678'			
				1642 bbl 2% slk wtr, 13,700# 20/40 TLC snd			
28. PRODUCTION							
Date First Production 4-6-99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 4-6-99	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 1562 Pitot Gauge	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 1039	Casing Pressure SI 880	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature <u>Peggy Bradfield</u> Name <u>Peggy Bradfield</u> Title <u>Regulatory Administrator</u> Date <u>4/9/99</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo 1965	T. Penn. "B" _____
T. Kirtland-Fruitland 2054 & 2475	T. Penn. "C" _____
T. Pictured Cliffs 2850	T. Penn. "D" _____
T. Cliff House 3012	T. Leadville _____
T. Menefee 5162	T. Madison _____
T. Point Lookout 5358	T. Elbert _____
T. Mancos 5878	T. McCracken _____
T. Gallup 6734	T. Ignacio Otzte _____
Base Greenhorn 7438	T. Granite _____
T. Dakota 7588	T. Lewis 3012
T. Morrison _____	T. Hrfnito. Bnt. 3912
T. Todilto _____	T. Chacra 4374
T. Entrada _____	T. Graneros 7492
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1965	2054		White, cr-gr ss.	5878	6734		Dark gry carb sh.
2054	2475		Gry sh interbedded w/tight, gry, fine-gr ss	6734	7438		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
2475	2850		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	7438	7492		Highly calc gry sh w/thin lmst
2850	3012		Bn-gry, fine grn, tight ss	7492	7588		Dk gry shale, fossil & carb w/pyrite incl
3012	3912		Shale w/siltstone stringers	7588	7854		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3912	4374		White, waxy chalky bentonite				
4374	4805		Gry fn grn silty, glauconitic sd stone w/drck gry shale				
4805	5162		ss. Gry, fine-grn, dense sil ss.				
5162	5358		Med-dark gry, fine gr ss, carb sh & coal				
5358	5878		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				