District I

State of New Mexico Energy, Minerals & Natural Resources Department

	For	m	C-H
icad	October	12	10

State Lease - 6 Copies

Fee Lease - 5 Copies

Submit to Appropriate District Office

Instructions on back

PO Box	19	980,	Hobbs,	NM	88241-	1980
District	II					

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

District IV 2040 South Pacheco	o, Santa Fe, I	NM 8750)5				DECE	INEW			AM	MENDED REPORT	
APPLIC	ATION	1 FOF	R PI	ERMIT	TO DRI	ILL, RE-EN		L PLUG	CK, O	R AI	DD	A ZONE	
				1,	Operator Nar	me and Address.	TON 1	9 1550		2 .	OGR	ID Number	
Burlington	n Resou	ırces					ത്വെ രത്	אחום וא		1453	38		
PO Box 4289, Fa	armington, I	NM 874	99				@[[L C@[N. D[V. Di 31. 3				³ API Number		
							ાલાવા	10 D		30 –	04:	5-29629	
⁴ Property Code ⁵ Property Name											' Well No.		
6784			Al	lison Uı	nit						61M		
		•				⁷ Surface I	Location						
UL or lot no.	Section	Towns	hip	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line		County	
E	7	3:	2N	6W		1880	N	1165			W	SJ	
			8 P1	roposed	Bottom	Hole Locati	ion If Differen	t From Surfa	ace				
UL or lot no.	Section	Townsl	aip	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line		County	
		°Pı	ropose	ed Pool 1				10 Propos	ed Pool 2				
Basin Dak	ota		24	18.78]	Blanco Mesa V	Verde 💹 🚜	48.78	•			

¹¹ Work Type Code	12 Well Type Code	¹³ Cable/Rotary	¹⁴ Lease Type Code	¹⁵ Ground Level Elevation	
N	G	Rotary	Fee	6275'GR	
¹⁶ Multiple	¹⁷ Proposed Depth	¹⁸ Formation	¹⁹ Contractor	²⁰ Spud Date	
Yes	7797	MV/Dk	N/a	N/a	

²¹ Proposed Casing and Cement Program

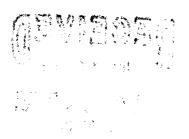
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	9 5/8"	32.3#	200'	188 cu.ft.	Surface
8 3/4"	7"	20.0#	3263'	858 cu.ft.	Surface
6 1/4"	4 1/2"	10.5#	3163-7797'	665 cu.ft.	TOC 3163'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

11" 2000 psi minimum double gate BOP

Note: to facilitate higher hydraulic stimulation completion work, no liner hanger will be used. In its place, a long string of 4 1/2" casing will be run and cemented with a minimum of 100' of cement overlap between the 4 1/2" and 7" casing strings. After completion of the well, a 4 1/2" retrievable bridge plug will be set below the top of cement in the 4 1/2" x 7" overlap. The 4 1/2" casing will then be backed off above the top of cement in the 4 1/2" x 7" overlap and laid down. The liner top can then be pressure tested to ensure a seal between the liner top and the 7" casing has been achieved. The test pressure shall be the maximum anticipated pressure to which the seal will be exposed (700 psi for the Mesa Verde and 2500 psi for the Dakota). The 4 1/2" bridge plug will then be retrieved and the production tubing will be run to produce the well.

I hereby certify that the information given about the information given	` .	OIL CONSERVATION DIVISION Approved by: Title: OEPUTY OIL & GAS INSPECTOR, DIST. 49 5 1991
Title: Regulatory/Compliance Administrator		Approval Date: UN 2 5 1998 Expiration Date: JUN 2 3 199
Date: 06-11-98	Phone: 505-326-9700	Conditions of Approval: HCLD 1-104 FOR N3P & Attached N5C



v (* ***)

District I PO Box 1980. Hobbs, NM 88241-1980

District II PO Drawer CD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Form C Revised February 21. Instructions on

Submit to Appropriate District Of State Lease - 4 Co. Fee Lease - 3 Co.

AMENDED REPO

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number 'Pool Code 'Pool Name										
30-045	- 290	529	7231	.9/7159	9 B1a	anco Mesave	erde/Basin	Dakota		
*Property	Code		<u> </u>		Property				Well Number	
6784				А	LLISON U	NIT			61M	
'OGRID N	10.				*Operator	Name			'Elevation	
14538			BURLI	NGTON	RESOURCES	OIL & GAS	COMPANY		6275 '	
				1	⁰ Surface	Location		 	-	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Е	7	32N	6W		1880	NORTH	1165	WEST	SAN	
		11 B	ottom	Hole L	ocation I	f Different	From Surf	ace	 , ,	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Coun	
MV-348.	78	¹³ Joint or In	fill ¹⁴ Cons	olidation Code	³⁵ Order No.					
DK-348.	78									

JUN 1 6 1998

VILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATE OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OIL COM. DIV. DIST. 3

> 1345.74 2692.14 2659.14 12 4 3 5 Ġ io 98 24 FEE FEE 5 1321. 1165 5 94 2579. 2660. 1315.70 1339.14 2669.70 2622.18

17 OPERATOR CERTIFICATI I hereby centify that the information contained here true and complete to the best of my knowledge and be

Peggy Bradfield

Printed Name

Regulatory Administrat Title

Date

SURVEYOR CERTIFICATI

I hereby certify that the well location shown on this was plotted from field notes of actual surveys made or under my supervision, and that the same is true a correct to the best of my belief.

MAY 7, 1998

Date of Survey

WH METO

6857

PROFES

Centificate Number