

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
OCT 21 1998

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL
WELL ☐GAS
WELL ☒DRY ☐Other ☐

1b. TYPE OF WELL

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR ☐Other ☐

2. NAME OF OPERATOR

Thompson Engineering and Production Corp.

3. ADDRESS AND TELEPHONE NO.

7415 E. Main St., Farmington, NM 87402 (505) 324-8920

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 795' FSL and 1255' FWL

At top prod. Interval reported below Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPULDED
9/16/9816. DATE T.D. REACHED
9/21/9817. DATE COMPL. (Ready to prod.)
10/6/9818. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6640' GR19. ELEV. CASINGHEAD
6641'

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

3402' MD 3402' TVD

3400' TD

3400' MD

TVD

HOW MANY*

DRILLED BY

0 - 3402

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

3222' - 3362 Basin Fruitland Coal

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.0	369'	12-1/4"	250 sx (295 cu.ft.)	26 bbls
7"	20.0	3192'	8-3/5"	340 sx (680 cu.ft.) & 170 sx (243 cu.ft.)	20 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3137'	3402'	None		2-7/8"	3377'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
3222-26	0.75"	160
3228-40		
3242-48		
3250-56		

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3192' - 3402'	Cavitation Completion

33.* PRODUCTION

DATE FIRST PRODUCTION 9/26/98		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing					WELL STATUS (Producing or shut-in)	
DATE OF TEST 10/5/98		HOURS TESTED 1	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD →	OIL--BBL. 0	GAS--MCF. 116	WATER--BBL. 5	GAS-OIL RATIO
FLOW. TUBING PRESS 780 psig SI		CASING PRESSURE 780 psig SI	CALCULATED 24-HOUR RATE →	OIL-BBL. 0	GAS--MCF. 2,774	WATER--BBL. 120	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Paul Thompson

35. LIST OF ATTACHMENTS

GR/CCL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Paul C. Thompson

TITLE

President

DATE

10/6/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

NMOCD

BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Nacimiento	1250'					
Ojo Alamo	2390'					
Kirtland	2490'					
Fruitland	3050'					
Top of Coal	3222'					
Base of Coal	3402'					
PC/TD	3425'					