

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
2500' FSL, 1340' FWL, Sec. 31, T-32-N, R-6-W, NMPM, San Juan Co., NM

API # (assigned by OCD)  
30-045-29655

5. Lease Number  
FEE

6. State Oil&Gas Lease #

7. Lease Name/Unit Name  
Allison Unit Com

8. Well No.  
#144

9. Pool Name or Wildcat  
Basin Fruitland Coal

10. Elevation:

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud, casing, and cement

13. Describe Proposed or Completed Operations

2-15-99 MIRU. Spud well @ 5:00 pm 2-15-99. Drill to 246'. Circ hole clean. TOO. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg, set @ 240' (verbal approval received by Ernie Busch, NMOCD to set 200' surf csg vs. 400' as stated in APD). Cmt w/210 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (248 cu ft). Circ 16 bbl cmt to surface. WOC. NU BOP. PT csg & BOP to 600 psi/30 min, OK. Drilling ahead.

2-18-99 Drill to intermediate TD @ 3050'. Circ hole clean. TOO. TIH w/73 jts 7"23# J-55 LT&C csg, set @ 3049'. Cmt w/351 sx Class "B" neat cmt w/3% sodium metasilicate, 0.25 pps Flocele, 5 pps Kolite, 0.1% dispersant, 0.1% antifoamer (1021 cu ft). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.25 pps Flocele, 5 pps Kolite, 0.1% dispersant (126 cu ft). Circ 20 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

SIGNATURE [Signature] (Regulatory Administrator) February 23, 1999

vkh

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERAIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

MAR 1 1999

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_