UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 5. Lease Number Type of Work 1a. DRILL NM-0558144 **Unit Reporting Number** 1b. 6. If Indian, All. or Tribe Type of Well GAS 2. Operator **Unit Agreement Name** Oil & Gas Company 3. Address & Phone No. of Operator or Lease Name Trail Canyon PO Box 4289, Farmington, NM 87499 Number (505) 326-9700 10. Field, Pool, Wildcat 4. Location of Well フレヒネケ 1555'FNL, 880'FEL Basin Ft Coal 11. Sec., Twn, Rge, Mer. (NMPM) Latitude 36° 58.3, Longitude 107° 40.5 Sec 21, T-32-N, R-8-W 30-045 14. Distance in Miles from Nearest Town 12. County 13. State MM SJ 9 miles to Navajo City 15. Distance from Proposed Location to Nearest Property or Lease Line 880 17. Acres Assigned to Well 16. Acres in Lease 320 18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 2700' This action is subject to technical and Proposed Depth procedural review pursuant to 43 CFR 3165.3 19. 20. Rotary or Cable Tools and appeal pursuant to 43 CFR 3165.4. Rotary 3600' 22. Approx. Date Work will Start 21. Elevations (DF, FT, GR, Etc.) 6697'GR DRILLING OPERATIONS AUTHORIZED ARE 23. **Proposed Casing and Cementing Program** SUBJECT TO COMPLIANCE WITH ATTACHED See Operations Plan attached "GENERAL REQUIREMENTS" 24. Authorized by APPROVAL DATE PERMIT NO. **APPROVED BY**

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD. Antesia. NM 88211-0719

Oistrict III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 2 Instructions C Submit to Appropriate District

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State Lease - 4 Fee Lease - 3

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED RE

Form

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OPERATIONS PLAN

Well Name: Trail Canyon #104

Location: 1555'FNL, 880'FEL Section 21, T-32-N, R-8-W

Latitude 36° 58.3, Longitude 107° 40.5

San Juan County, NM

Formation: Basin Fruitland Coal

Elevation: 6697'GL

Formation:	Top	Bottom	Contents
Surface	San Jose	2399'	
Ojo Alamo	2399'	2449'	aquifer
Kirtland	2449'	3239'	
Fruitland	3239'	3599'	gas
Fruitland Coal	3379'	3595'	gas
Total Depth	3600'		

Logging Program: Mud logs from 3330' to Total Depth.

Coring Program: none

Mud Program:

Interval	Type	Weight	<u>Vis.</u>	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200-3330'	Non-dispersed	8.4-9.0	30-60	no control
3330-3600'	Air			

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Inte	erval <u>Csq.Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 2	200' 9 5/8"	32.3#	H-40
8 3/4"	0' - 33	330' 7"	20.0#	K-55
6 1/4"	3230' - 36	500' 5 1/2"	15.5#	K-55
Tubing Program:				
	0' - 36	500' 2 3/8"	4.7#	J-55

Float Equipment: 9 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

7" intermediate casing - guide shoe and self-fill float collar. Three centralizers run every fourth joint above shoe. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 2449'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

5 1/2" production casing - Pre-drilled liner run to the 7" casing with an overlap. Liner hanger is a slip grip type.

Wellhead Equipment: 9 5/8" x 7" x 2 3/8" x 11" 3000 psi xmas tree assembly.

BURLINGTON RESOURCES O'L & GAS COMPANY TRAIL CANYON #104

1555' FNL & 880' FEL, SECTION 21, T32N, R8W, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO

