

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				6. LEASE DESIGNATION AND SERIAL NO. SF-078319-A			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT AGREEMENT NAME			
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY				8. FARM OR LEASE NAME, WELL NO. Jacquez LS #1B			
3. ADDRESS AND TELEPHONE NO. P.O. BOX 800 DENVER, CO. 80201				9. API WELL NO. 3004529677			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2260' FSL 970' FEL At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde			
14. PERMIT NO.				DATE ISSUED		11. SEC., T., R., M., OR BLOCK. AND SURVEY OR AREA Section 29 Township 31N Range 9W	
15. DATE SPUDDED 11/20/1998				16. DATE T.D. REACHED 11/26/1998		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 12/21/1998				18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6241' GR		13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 5801		21. PLUG, BACK T.D., MD & TVD 5730'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY YES	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 4808'-5610'						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-TDT-CCL-CBL						27. WAS WELL CORED N	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9.625" K-55		36#		278'		12.25"	
7.000" K-55		20 & 23#		3280'		8.75"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4.50 J-55		3068'		5799'		327 sxs Cl B	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		5253'					
31. PERFORATION RECORD (Interval, size, and number)							
5254'-5610' with 1 jsfp, .330 inch diameter, total 14 shots fired. 4808'-5149' with 1 jsfp, .330 inch diameter, total 18 shots fired.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5254' 5610'				151,614# 16/30 Arizona sand			
4808' 5149'				172,514# 16/30 Arizona sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 12/15/1998		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 12/15/1998		HOURS TESTED 24 hrs		CHOKE SIZE 3/4"		PROD'N FOR TEST PERIOD	
FLOW TUBING PRESS N/A		CASING PRESSURE 125#		CALCULATED 24-HOUR RATE		OIL - BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Gail M. Jefferson

TITLE

Sr. Admn. Staff Asst

DATE

12-18-1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 18 1998

NGTON DISTRICT OFFICE

Jacquez LS #1B

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1900'					
Kirkland	1955'					
Fruitland Coal	2740'					
Pictured Cliffs	3060'					
Lewis Shale	3190'					
Cliff House	4762'					
Menefee Shale	4920'					
Pt. Lookout	5280'					
Mancos	5630'					

38.

GEOLOGIC MARKERS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-01-1
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

		5. Lease Designation and Serial No. <div style="text-align: center;">SF-078319-A</div>	
		6. If Indian, Allottee or Tribe Name	
		7. If Unit or CA, Agreement Designation	
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. <div style="text-align: center;">Jacquez LS #1B</div>	
2. Name of Operator <div style="text-align: center;">AMOCO PRODUCTION COMPANY</div>		9. API Well No. <div style="text-align: center;">3004529677</div>	
3. Address and Telephone No. <div style="text-align: center;">P.O. BOX 800 DENVER, COLORADO 80201 (303) 830-6157</div>		10. Field and Pool, or Exploratory Area <div style="text-align: center;">Blanco Mesaverde</div>	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <div style="text-align: center;">2260' FSL 970' FEL Sec. 29 T 31N R 9W UNIT I</div>		11. County or Parish, State <div style="text-align: center;">SAN JUAN NEW MEXICO</div>	

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input checked="" type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Completion of New Well </div> <div> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water </div> </div>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Move in to complete 11/28/98. NUWH, pressure tessted casing and liner top to 3000#. Held okay.

Ran GR-TDT-CCL-CBL Logs to pick perf points and cmt. TOC at 4330'.

Perforated 1st Stage: 5254', 5260', 5303', 5320', 5346', 5352', 5358', 5365', 5400', 5430', 5439', 5502', 5547', 5610' with 1 jspf, .330 inch diameter, total 14 shots fired. Balled off perfs with 21 balls, 750 gal 7-1/2% acid. Ran junk basket and knocked off balls. Frac'd with 151,614# 16/30 Arizona sand.

Set CIBP at 5202'. Pressure tested to 2000#, held okay.

Perforated 2nd stage: 4808', 4818', 4827', 4842', 4861', 4871', 4880', 4888', 4915', 4932', 4997', 5007', 5031', 5040', 5050', 5075', 5141', 5149' with 1 jspf, .330 inch diameter, total 18 shots fired. Balled off perfs with 27 balls, 750 gal 7-1/2% acid. Ran junk basket and knocked off balls. Frac'd with 172,514# 16/30 Arizona sand.

Flowed well to clean up.

Move in rig 12/9/98. TIH tagged at 5032' cleaned out to CIBP at 5202'. Drilled out CIBP TIH tag sand at 5563'. Clean out to PBTD of 5730'.

14. I hereby certify that the foregoing is true and correct

Signed Gail M. Jefferson Title Sr. Admin. Staff Asst. Date 12-18-1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

Jacquez LS #1B - Completion Subsequent Cont'd
December 18, 1998

Flow tested well on 12/15/98 for 24 hrs on 3/4" choke. Recovered 2,029 mcf, trace of oil, no water.

Land 2-3/8" tbg on 12/15/98 at 5253'.

RDMOSU 12/15/98.