## **UNITED STATES** DEPARTMENT OF THE INTERIOR

(See other in

SUBMIT IN DUPLICATE

FOR APPROVED OMB NO 1004-0137

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Expires:	Dece	mber 31,	199

5. LEASE DESIGNATION AND SERIAL NO **BUREAU OF LAND MANAGEMENT** SF-080067A WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1a. TYPE OF WELL: 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: Allison Unit DEEP DIFF 8. FARM OR LEASE NAME, WELL NO. WELL X Allison Unit #17M 2. NAME OF OPERATOR 9. API WELL NO. **BURLINGTON RESOURCES OIL & GAS COMPANY** 30-045-29689 3. ADDRESS AND TELEPHONE NO. 10. FIELD AND POOL, OR WILDCAT PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Blanco Mesaverde/Basin Dakota 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 11. SEC., T., R., M., OR BLOCK AND SURVEY At surface 2400' FNL, 810' FWL OR AREA At top prod. interval reported below DHC-2007 / NSL-4129 At total depth Sec. 24, T-32-N, R-7-W 14. PERMIT NO. DATE ISSUED 12. COUNTY OR 13. STATE PARISH New Mexico San Juan 15 DATE SPUDDED 16. DATE T.D. REACHED DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\* 19. ELEV. CASINGHEAD 12-18-98 12-29-98 6550' GL / 6564' KB 20. TOTAL DEPTH, MD &TVD 21. PLUG, BACK T.D., MD &TVD 22. IF MULTIPLE COMPL. 23. INTERVALS ROTARY TOOLS CABLE TOOLS HOW MANY DRILLED BY 8158 8147 0-8158 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE 8020' - 8077' Dakota Commingled w/Mesaverde 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED GR/CBL/Array Ind/Neutron/Litho-Density No CASING RECORD (Report all strings set in well) 28. CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) TOP OF CEMENT, CEMENTING RECORD HOLE SIZE AMOUNT PULLED 9 5/8 36# 236 12 1/4 224 cu ft 23# 3632 8 3/4 1437 cu ft 4 1/2 10.5# & 11.6# 8149 6 1/4 686 cu ft LINER RECORD TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENTS SCREEN (MD) DEPTH SET (MD) PACKER SET (MD) 2 3/8 8052 PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC 8020-8038', 8067-8077' DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 8020-8077 96,000 gal sik wtr. 34,000# 20/40 TLC snd 33 PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) 3-11-99 Flowing sı DATE OF TEST HOURS TESTED OIL-BBI CHOKE SIZE ROD'N FOR GAS-MCF WATER-BBI GAS-OIL RATIO TEST PERIOD 3-11-99 62 Pitot Gauge FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL GAS--MCF WATER--BB OIL GRAVITY-API (CORR.) 24-HOUR RATE SI 612 SI 770 34. DISPOSITION OF GAS (S old used for fuel v EST WITNESSED BY To be sold 35. LIST OF ATTACHMENTS None ng and attached information is complete and correct as determined from all available records TOP RECORD DATE March 23, 1999 SIGNED TITLE Regulatory Administrator \*(See instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the MAR 2.5 1999 United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.