UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		ices and Reports on	Dina a di		Lease Number
		U	IU Navada		NM-04207
Type of Well	1	f ^{e.}		6. * # F	If Indian, All. or
GAS		0)EGET	VER	Tribe Name
			MAY 1 7		Unit Agreement Na
Name of Ope	rator	,	rial 1 /	1999 -	Allison Unit
BURLI	NGTON IRCES	0	ol Gon.	ED FITO	
RESUL	OIL OIL	& GAS COMPANY	DIGT. E	8.) Well Name & Numbe
Address & P	hone No. of Opera	tor		0.	Allison Unit #47M
		87499 (505) 326-970	00	9.	API Well No.
7	Well Protoco C	00 T D W		1.0	30-045-29700 Field and Pool
	Well, Footage, S L, 1570' FEL, Sec	ec., r, k, m . 8, T-32-N, R-6-W, N	IMPM	IU.	Blanco MV/Basin D
	, , , ,			11.	County and State
		\bigcirc			San Juan Co, NM
		DICATE NATURE OF NOT		OTHER	DATA
Type of Sub		Type of			
				~+ DI	ans
Not	ice of Intent	Abandonment	Change		
		Recompletion	New Co	nstruc	tion
	sequent Report	Recompletion Plugging Back	New Co	nstruc utine	tion Fracturing
X Sub	sequent Report	Recompletion Plugging Back Casing Repair	New Co Non-Ro Water	nstruc utine Shut o	tion Fracturing ff
X Sub		Recompletion Plugging Back	New Co Non-Ro Water Conver	nstruc outine Shut o sion t	tion Fracturing ff o Injection
X Sub	sequent Report	Recompletion Plugging Back Casing Repair Altering Casing X Other - Spud, o	New Co Non-Ro Water Conver	nstruc outine Shut o sion t	tion Fracturing ff o Injection
X Sub	sequent Report al Abandonment Proposed or Comp	Recompletion Plugging Back Casing Repair Altering Casing X Other - Spud, o	New Co Non-Ro Water Conver casing, and	nstruc putine Shut o rsion t cement	tion Fracturing ff o Injection
X Sub	sequent Report al Abandonment Proposed or Comp MIRU. Spud wel	Recompletion Plugging Back Casing Repair Altering Casing X Other - Spud, of leted Operations 11 @ 5:30 pm 4-29-99.	New Co Non-Ro Water Conver casing, and	enstruc butine Shut o sion t cement	tion Fracturing ff o Injection Circ hole clean.
_X_Sub	sequent Report al Abandonment Proposed or Comp MIRU. Spud well TOOH. TIH v	Recompletion Plugging Back Casing Repair Altering Casing X Other - Spud, of leted Operations 11 @ 5:30 pm 4-29-99. W/5 jts 9 5/8" 32.3#	New Co Non-Ro Water Conver casing, and Drill to	onstruc butine Shut o sion t cement 248'. et @ 24	tion Fracturing ff o Injection Circ hole clean.
_X_Sub	sequent Report al Abandonment Proposed or Comp MIRU. Spud well TOOH. TIH v sx Class "B'	Recompletion Plugging Back Casing Repair Altering Casing X Other - Spud, of leted Operations 11 @ 5:30 pm 4-29-99. W/5 jts 9 5/8" 32.3# neat cmt w/3% calci	New Comparison Non-Row Water Convertable C	onstruc butine Shut o sion t cement 248'. et @ 24	tion Fracturing ff o Injection Circ hole clean.
X Sub Fin. . Describe 4-29-99	Proposed or Comp MIRU. Spud well TOOH. TIH v sx Class "B" (236 cu ft)	Recompletion Plugging Back Casing Repair Altering Casing X Other - Spud, of leted Operations 11 @ 5:30 pm 4-29-99. w/5 jts 9 5/8" 32.3# neat cmt w/3% calci Circ 16 bbl cmt to	New Co Non-Ro Water Conver casing, and Drill to H-40 csg, so um chloride surface.	onstruc butine Shut o rsion t cement 248'. et @ 24 , 0.25	tion Fracturing ff o Injection Circ hole clean. 11'. Cmtd w/200 pps Flocele
X Sub Fin. Describe 4-29-99	Proposed or Comp MIRU. Spud well TOOH. TIH v sx Class "B' (236 cu ft) NU BOP. PT BOI	Recompletion Plugging Back Casing Repair Altering Casing X Other - Spud, of leted Operations 11 @ 5:30 pm 4-29-99. W/5 jts 9 5/8" 32.3# " neat cmt w/3% calci Circ 16 bbl cmt to P & csg to 600 psi/30	New Co Non-Ro Water Conver casing, and Drill to H-40 csg, s um chloride surface. min, OK.	onstruc butine Shut o rsion t cement 248'. et @ 24 , 0.25 WOC. Drillin	tion Fracturing ff o Injection Circ hole clean. 11'. Cmtd w/200 pps Flocele
X SubFin Describe 4-29-99 4-30-99 5-1-99	Proposed or Comp MIRU. Spud well TOOH. TIH w sx Class "B' (236 cu ft) NU BOP. PT BOI Drill to intern	Recompletion Plugging Back Casing Repair Altering Casing X Other - Spud, of leted Operations 11 @ 5:30 pm 4-29-99. W/5 jts 9 5/8" 32.3# " neat cmt w/3% calci Circ 16 bbl cmt to P & csg to 600 psi/30 mediate TD @ 3220'.	New Co Non-Ro Water Conver casing, and Drill to H-40 csg, so um chloride surface. min, OK. Circ hole c	onstruc butine Shut o sion t cement 248'. et @ 24 , 0.25 WOC. Drillin	tion Fracturing ff o Injection Circ hole clean. 11'. Cmtd w/200 pps Flocele ng ahead. TOOH.
X Sub Fin. Describe 4-29-99	Proposed or Comp MIRU. Spud well TOOH. TIH w sx Class "B' (236 cu ft) NU BOP. PT BON Drill to interr	Recompletion Plugging Back Casing Repair Altering Casing X Other - Spud, of leted Operations 11 @ 5:30 pm 4-29-99. W/5 jts 9 5/8" 32.3# ' neat cmt w/3% calci Circ 16 bbl cmt to Case con 600 psi/30 mediate TD @ 3220'. " 23# J-55 csg, set @	New Co Non-Ro Water Conver Casing, and Drill to H-40 csg, so um chloride surface. min, OK. Circ hole c 3210'. Cm	onstructurine Shut of sion to cement 248'. et @ 24 , 0.25 WOC. Drillinglean. td w/3'	tion Fracturing ff o Injection Circ hole clean. 11'. Cmtd w/200 pps Flocele ng ahead. TOOH. 71 sx Class "B"
X Sub Fin Describe 4-29-99 4-30-99 5-1-99	Proposed or Comp MIRU. Spud well TOOH. TIH was Class "B" (236 cu ft) NU BOP. PT BOI Drill to intermore TIH w/77 jts 7" neat cmt w/7	Recompletion Plugging Back Casing Repair Altering Casing X Other - Spud, of leted Operations 11 @ 5:30 pm 4-29-99. W/5 jts 9 5/8" 32.3# neat cmt w/3% calci Circ 16 bbl cmt to Circ 16	Drill to H-40 csg, sum chloride surface. min, OK. Circ hole c 3210'. Cm e, 0.25 pps	onstructurine Shut of sion to cement 248'. et @ 24 , 0.25 WOC. Drilling lean. td w/3' Flocel	tion Fracturing ff o Injection Circ hole clean. A1'. Cmtd w/200 pps Flocele ng ahead. TOOH. 71 sx Class "B" Le, 5 pps Kolite
X Sub Fin Describe 4-29-99 4-30-99 5-1-99	Proposed or Comp MIRU. Spud well TOOH. TIH w sx Class "B' (236 cu ft) NU BOP. PT BOI Drill to interm TIH w/77 jts 7' neat cmt w/1 (1080 cu ft)	Recompletion Plugging Back Casing Repair Altering Casing X Other - Spud, of leted Operations 11 @ 5:30 pm 4-29-99. 11 % 5:30 pm 4-29-99. 11 % 5:30 pm 4-29-99. 11 % 5:30 pm 4-29-99. 12 % 7 10 pm 4-29-99. 12 % 10 pm 4-29-99. 13 % 10 pm 4-29-99. 14 % 29 pm 4-29-99. 15 % 10 pm 4-29-99. 16 % 10 pm 4-29-99. 17 % 10 pm 4-29-99. 18 % 10 pm 4-29-99. 19 % 10 pm 4-29-99. 10 % 10 pm 4-29-99. 11 % 10 pm 4-29-99. 12 % 10 pm 4-29-99. 12 % 10 pm 4-29-99. 13 % 10 pm 4-29-99. 14 % 10 pm 4-29-99. 15 % 10 pm 4-29-99. 16 % 10 pm 4-29-99. 17 % 10 pm 4-29-99. 18 % 10 pm 4-29-99. 18 % 10 pm 4-29-99. 19 % 10 pm 4-29-99. 10 pm 4-29-99. 11 % 10 pm 4-29-99. 12 % 10 pm 4-29-99. 12 % 10 pm 4-29-99. 13 % 10 pm 4-29-99. 14 % 10 pm 4-29-99. 15 % 10 pm 4-29-99. 16 % 10 pm 4-29-99. 17 % 10 pm 4-29-99. 18 % 10 pm 4-29-99. 18 % 10 pm 4-29-99. 19 % 10 pm 4-29-99. 10 pm 4-29-99. 20 pm 4-29-99. 21 mm 4-29-99. 22 mm 4-29-99. 23 mm 4-29-99. 24 pm 4-29-99. 25 mm 4-29-99. 26 pm 4-29-99. 27 % 10 pm 4-29-99. 28 % 10 pm 4-29-99. 29 % 10 pm 4-29-99. 20 pm 4-29-99. 21 pm 4-29-99. 22 pm 4-29-99. 23 mm 4-29-99. 24 pm 4-29-99. 25 pm 4-29-99. 26 pm 4-29-99. 27 mm 4-29-99. 28 mm 4-29-99. 29 pm 4-29-99. 20 pm 4-29-99. 21 pm 4-29-99. 22 pm 4-29-99. 23 pm 4-29-99. 24 pm 4-29-99. 25 pm 4-29-99. 26 pm 4-29-99. 27 pm 4-29-99. 28 pm 4-29-99. 29 pm 4-29-99. 20	New Co Non-Ro No	onstructurine Shut of sion to cement 248'. et @ 24 , 0.25 WOC. Drillin lean. td w/3' Flocel 50 poz	tion Fracturing ff o Injection Circ hole clean. 11'. Cmtd w/200 pps Flocele ng ahead. TOOH. 71 sx Class "B" le, 5 pps Kolite w/2% gel, 2%
X Sub Fin Describe 4-29-99 4-30-99 5-1-99	Proposed or Comp MIRU. Spud well TOOH. TIH v sx Class "B' (236 cu ft) NU BOP. PT BOI Drill to interr TIH w/77 jts 7' neat cmt w/1 (1080 cu ft) calcium chlo	Recompletion Plugging Back Casing Repair Altering Casing X Other - Spud, of leted Operations 11 @ 5:30 pm 4-29-99. W/5 jts 9 5/8" 32.3# neat cmt w/3% calci Circ 16 bbl cmt to Circ 16	New Co Non-Ro Water Conver casing, and Drill to H-40 csg, s um chloride surface. min, OK. Circ hole c 3210'. Cm e, 0.25 pps ass "B" 50/ le, 5 pps K	onstructurine Shut of sion to cement 248'. et @ 24 , 0.25 WOC. Drilling lean. td w/3' Flocel 50 pozolite	tion Fracturing ff o Injection Circ hole clean. 1'. Cmtd w/200 pps Flocele ng ahead. TOOH. 71 sx Class "B" Le, 5 pps Kolite w/2% gel, 2% (124 cu ft).
X Sub Fin. . Describe 4-29-99 4-30-99 5-1-99	Proposed or Comp MIRU. Spud well TOOH. TIH w sx Class "B' (236 cu ft) NU BOP. PT BOI Drill to interm TIH w/77 jts 7' neat cmt w/3 (1080 cu ft) calcium chlo	Recompletion Plugging Back Casing Repair Altering Casing X Other - Spud, of leted Operations 11 @ 5:30 pm 4-29-99. 12	New Co Non-Ro Water Conver casing, and Drill to H-40 csg, s um chloride surface. min, OK. Circ hole c 3210'. Cm e, 0.25 pps ass "B" 50/ le, 5 pps K	onstructurine Shut of sion to cement 248'. et @ 24 , 0.25 WOC. Drilling lean. td w/3' Flocel 50 pozolite	tion Fracturing ff o Injection Circ hole clean. 1'. Cmtd w/200 pps Flocele ng ahead. TOOH. 71 sx Class "B" Le, 5 pps Kolite w/2% gel, 2% (124 cu ft).
X Sub Fin. . Describe 4-29-99 4-30-99 5-1-99	Proposed or Comp MIRU. Spud well TOOH. TIH w sx Class "B' (236 cu ft) NU BOP. PT BOI Drill to interm TIH w/77 jts 7' neat cmt w/3 (1080 cu ft) calcium chlo	Recompletion Plugging Back Casing Repair Altering Casing X Other - Spud, of leted Operations 11 @ 5:30 pm 4-29-99. W/5 jts 9 5/8" 32.3# " neat cmt w/3% calci Circ 16 bbl cmt to P & csg to 600 psi/30 mediate TD @ 3220'. " 23# J-55 csg, set @ 3% sodium metasilicat D Tailed w/90 sx Cl Dride, 0.25 pps Floce cmt to surface. WOO	New Co Non-Ro Water Conver casing, and Drill to H-40 csg, s um chloride surface. min, OK. Circ hole c 3210'. Cm e, 0.25 pps ass "B" 50/ le, 5 pps K	onstructurine Shut of sion to cement 248'. et @ 24 , 0.25 WOC. Drilling lean. td w/3' Flocel 50 pozolite	tion Fracturing ff o Injection Circ hole clean. 1'. Cmtd w/200 pps Flocele ng ahead. TOOH. 71 sx Class "B" Le, 5 pps Kolite w/2% gel, 2% (124 cu ft).
X Sub Fin Describe 4-29-99 4-30-99 5-1-99	Proposed or Comp MIRU. Spud well TOOH. TIH w sx Class "B' (236 cu ft) NU BOP. PT BOI Drill to interm TIH w/77 jts 7' neat cmt w/3 (1080 cu ft) calcium chlo	Recompletion Plugging Back Casing Repair Altering Casing X Other - Spud, of leted Operations 11 @ 5:30 pm 4-29-99. W/5 jts 9 5/8" 32.3# " neat cmt w/3% calci Circ 16 bbl cmt to P & csg to 600 psi/30 mediate TD @ 3220'. " 23# J-55 csg, set @ 3% sodium metasilicat D Tailed w/90 sx Cl Dride, 0.25 pps Floce cmt to surface. WOO	New Co Non-Ro Water Conver casing, and Drill to H-40 csg, s um chloride surface. min, OK. Circ hole c 3210'. Cm e, 0.25 pps ass "B" 50/ le, 5 pps K	onstructurine Shut of sion to cement 248'. et @ 24 , 0.25 WOC. Drilling lean. td w/3' Flocel 50 pozolite	tion Fracturing ff o Injection Circ hole clean. 1'. Cmtd w/200 pps Flocele ng ahead. TOOH. 71 sx Class "B" Le, 5 pps Kolite w/2% gel, 2% (124 cu ft).

Signed Title Regulatory Administrator DACCEPTED FOR RECORD (This space for Federal or State Office use)

APPROVED BY

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false Vertical or statements or representations as to any matter within its jurisdiction.