

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-078459B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Allison Unit

8. FARM OR LEASE NAME, WELL NO.

Allison Unit #26M
WELL NO.

10-045-29703

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 10, T-32-N, R-7-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2785' FSL, 1270' FWL

At top prod. interval reported below

DHC-2022

At total depth

14. PERMIT NO

DATE ISSUED

12. COUNTY OR
PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED
11-13-98

16. DATE T.D. REACHED
11-24-98

17. DATE COMPL. (Ready to prod.)
5-6-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6904' GL, 6916' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8446'

21. PLUG, BACK T.D., MD & TVD
8396'

22. IF MULTIPLE COMPL.,
HOW MANY*
2

23. INTERVALS
DRILLED BY

ROTARY TOOLS
CABLE TOOLS
0-8446'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4699' - 6378' Mesaverde Commingled w/Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-GR-CCL

25. WAS DIRECTIONAL
SURVEY MADE
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	225'	12 1/4	201 cu ft	
7	23#	3954'	8 3/4	1218 cu ft	
4 1/2	10.5# & 11.6#	8400'	6 1/4	673 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	8354'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4699,4701,4711,4713,4751,4753,4755,4757,4804,4806,4850,4852,
5047,5051,5053,5055,5057,5071,5073,5078,5080,5136,5138,5140,
5166,5168,5172,5174,5203,5205,5207,5210,5248,5250,5252,5254,
5292,5294,5296,5298,5465,5480,5521,5529,5555,5576,5602,5623,
5631,5646,5663,5679,5687,5730,5736,5743,5753,5760,5768,5802,
5829,5839,6039,6068,6074,6079,6085,6090,6102,6110,6120-6378

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4699-5298'	712 bbl 30# linear gel, 190,000# 20/40 Brady snd 1,800,000 SCF N2
5465-5939'	413 bbl 25# linear gel, 102,000# 20/40 Brady snd 682,000 SCF N2
6039-6378'	2272 bbl 2% slk wtr, 100,000# 20/40 Brady snd

33. PRODUCTION
DATE FIRST PRODUCTION
5-6-99
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
5-6-99					1454 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 860	SI 650						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

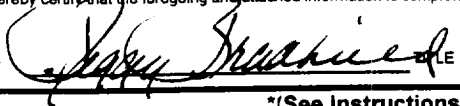
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



Regulatory Administrator

DATE May 17, 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MOCD

FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2618'	2745'	White, cr-gr ss.	Ojo Alamo	2618'	
Kirtland	2745'	3118'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2745'	
Fruitland	3118'	3603'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3118'	
Pictured Cliffs	3603'	3796'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3603'	
Lewis	3796'	4581'	Shale w/siltstone stringers	Lewis	3796'	
Huerfanito Bentonite*	4581'	5046'	White, waxy chalky bentonite	Huerfanito Bent	4581'	
Chacra	5046'	5460'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	5046'	
Cliff House	5460'	5850'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	5460'	
Menefee	5850'	6062'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5850'	
Point Lookout	6062'	6522'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6062'	
Mancos	6522'	7435'	Dark gry carb sh.	Mancos	6522'	
Gallup	7435'	8150'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7435'	
Greenhorn	8150'	8200'	Highly calc gry sh w/thin lmst.	Greenhorn	8150'	
Graneros	8200'	8298'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8200'	
Dakota	8298'	8446'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8298'	

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)