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DISTRICT I
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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1. Operator Name and Address  Purlington Persurges Oil & Cas Company						OGRID Number		
Burlington Resources Oil & Gas Company PO Box 4289						14538		
	ox 4289 ngton, New Mexi	co 87499			DHC-2135	New Well		
. API Number	ilgion, ivew iviexi		5. Pool Na	me	JDI1C-2 133	Livew weii	6. Pool Code	<del></del>
30-045-29735 Blanco Mo				esaverde			72319	
Property Code	8. Property Name					9. Well Number		
24110	Federal G					#1M		
	Surface Location	n						
I or lot no. Sect		Range	Lot Idn	Feet from the		1	East/West line	County
	35 31N	12W	<u> </u>	1505	South	790	West	San Juan Co., NI
	Bottom Hole Lo		1		15 r 12 to 14 th	T	In	10
or lot no. Sect	ion Township	Range	Lot Idn	Feet from the	North/South li	Feet from the	East/West line	County
Ise Code 13. Prod	ucing Method Code	14. Gas Conr	nection Date	15. C-129 Permit Nur	mber	16. C-129 Effective	Date	17. C-129 Expiration d
Flowin	<del>-</del>	14. 043 00	neotion Bute	10. 0 120 1 0.11.11.11.11	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	75. 5 (25 2.1554.75	24.0	Tr. 6 126 Expiration 6
I. Oil and Gas		!		1		I		<u> </u>
	nsporter Name	-		20. POD	21. O/G	1	22, POD ULSTR Loc	ation
	and Address		20. FOD			and Description		
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Giant 1	Industries						The same of	M. 10
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El Pas	o Field Services					. <u>.</u>		<u>v mill</u>
						2,1 .	SEP - 7	1999 <i>U</i>
				1			•	1000
						(6)	II COM	Tanny
7. Produced Wa	ater							LUVo
23. POD							Digit, 2	<b>S</b>
				24 POD III.ST	R Location and	Description		
7 8 <b>7</b> 7 4	71			24. POD ULST	R Location and	Description		
2 8 2 3 9 Well Complet				24. POD ULST	R Location and	Description		
Well Comple	tion Data	Date	127. TD	24. POD ULST		Description	29. Perforations	
. Well Comple			27. TD 7010'	24. POD ULST	R Location and  28. PBTD  6959'	Description	29. Perforations 3136'-4949'	
Well Comple 5. Spud Date 5/8/99	tion Data 26. Ready		7010'	24. POD ULST	28. PBTD	Description		1
Well Complete 5. Spud Date 5/8/99 Hole Size	tion Data 26. Ready	9	7010' Tubing Size	24. POD ULST	28. PBTD 6959' 32. Depth Set 241'		3136'-4949' 33. Sacks Cement 212 cu. ft.	
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. Well Completed Sylvania Sylv	26. Ready 8/29/9	9 31. Casing & 9 5/8 7 4 1/2 2 3/8	7010' the Tubing Size	36. Test Date 8/29/99	28. PBTD 6959' 32. Depth Set 241' 2563' 2373'-7004' 6893' 37. Test Length	38. Tbg. Pressure	3136'-4949' 33. Sacks Cement 212 cu. ft. 968 cu. ft. 690 cu. ft.	39. Csg. Pressure SI 850
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Well Completed Street S	26. Ready 8/29/9	9 31. Casing & 9 5/8 7 4 1/2 2 3/8	7010' the Tubing Size	36. Test Date 8/29/99	28. PBTD 6959' 32. Depth Set 241' 2563' 2373'-7004' 6893' 37. Test Length	38. Tbg. Pressure	3136'-4949' 33. Sacks Cement 212 cu. ft. 968 cu. ft. 690 cu. ft.	39. Csg. Pressure SI 850
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. Well Completed Sylvania Sylv	26. Ready 8/29/9	9 31. Casing & 9 5/8 7 4 1/2 2 3/8	7010' & Tubing Size	36. Test Date 8/29/99	28. PBTD 6959' 32. Depth Set 241' 2563' 2373'-7004' 6893' 37. Test Length 43. Gas	38. Tbg. Pressure	3136'-4949' 33. Sacks Cement 212 cu. ft. 968 cu. ft. 690 cu. ft.	39. Csg. Pressure SI 850 45. Test Method
. Well Completed 5. Spud Date 5/8/99 Hole Size 1/4 3/4 1/4 I. Well Test Date Date New Oil Choke Size	26. Ready 8/29/9	9 31. Casing & 9 5/8 7 4 1/2 2 3/8 41. Oil	7010' à Tubing Size	36. Test Date 8/29/99 42. Water	28. PBTD 6959' 32. Depth Set 241' 2563' 2373'-7004' 6893' 37. Test Length 43. Gas	38. Tbg. Pressure	3136'-4949' 33. Sacks Cement 212 cu. ft. 968 cu. ft. 690 cu. ft.	39. Csg. Pressure SI 850 45. Test Method Flowing
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Title

Date

Printed Name

Previous Operator Signature