

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078120-A
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Federal G #1M
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1505'FSL, 790'FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-29735
10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.35, T-31-N, R-12-W

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPUNNED 5-8-99	16. DATE T.D. REACHED 5-23-99	17. DATE COMPL. (Ready to prod.) 8-29-99		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 5941'GL/5953'KB	
19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD 7010'		21. PLUG, BACK T.D., MD & TVD 6959'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3136'-4949' Mesaverde Commingled w/Dakota		25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL Array Ind., Litho-Density Comp Neutron, Microlog, FMI				27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	241'	12 1/4	212 cu. ft.	
7	23#	2563'	8 3/4	968 cu. ft.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2373'	7004'	690 cu. ft.	2 3/8"	6893'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	INTERVAL	AMOUNT AND KIND OF MATERIAL USED
3136-3664'		3136-3664'	682 bbl 25# Inr gel, 200.000# 20/40 AZ snd, 850,490 SCF N2
4450'-4949'		4450'-4949'	3271 bbl 2% KCL slk wtr, 150.000# 20/40 AZ snd,
6245'		6245'	75 sx cmt plug
6500'		6500'	165 sx cmt plug

33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 8-29-99	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	SI	
DATE OF TEST 8-29-99	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL
SI 850	SI 1100		1240 Pitot Gauge
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	

35. LIST OF ATTACHMENTS None		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>Regina Cole</i>	TITLE Regulatory Administrator	DATE 9-14-99	ACCEPTED FOR RECORD SEP 22 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY *[Signature]*

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries 2):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	690'	735'	White, cr-gr ss.	Ojo Alamo	690'	
Kirtland	735'	1655'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	735'	
Fruitland	1655'	2320'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1655'	
Pictured Cliffs	2320'	2415'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2320'	
Lewis	2415'	3059'	Shale w/siltstone stringers	Lewis	2415'	
Huerfanito Bentonite*	3059'	3386'	White, waxy chalky bentonite	Huerfanito Bent	3059'	
Chacra	3386'	3826'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3386'	
Cliff House	3826'	4077'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	3826'	
Menefee	4077'	4652'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4077'	
Point Lookout	4652'	4984'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4652'	
Mancos	4984'	5930'	Dark gry carb sh.	Mancos	4984'	
Gallup	5930'	6664'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5930'	
Greenhorn	6664'	6708'	Highly calc gry sh w/thin lmsl.	Greenhorn	6664'	
Graneros	6708'	6826'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6708'	
Dakota	6826'	7010'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands of y & shale breaks	Dakota	6826'	

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North area line)