

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF-078120-A																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME																			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Federal G #1M																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1505'FSL, 790'FWL At top prod. interval reported below At total depth				9. API WELL NO. 30-045-29735																			
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH San Juan																			
15. DATE SPUDDED 5-8-99				13. STATE New Mexico																			
16. DATE T.D. REACHED 5-23-99		17. DATE COMPL. (Ready to prod.) 8-29-99		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK																			
20. TOTAL DEPTH, MD & TVD 7010'		21. PLUG, BACK T.D., MD & TVD 6959'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.35, T-31-N, R-12-W																			
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY		12. COUNTY OR PARISH San Juan																			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 6772'-6888' Dakota Commingled w/Mesaverde		25. WAS DIRECTIONAL SURVEY MADE Yes		13. STATE New Mexico																			
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL Array Ind., Litho-Density Comp Neutron, Microlog, FMI				14. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 5941'GL/5953'KB																			
27. WAS WELL CORED No				15. ELEV. CASINGHEAD																			
28. CASING RECORD (Report all strings set in well)																							
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31. PERFORATION RECORD (Interval, size and number) 6772-6781, 6828-6847, 6867, 6884-6888																							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																							
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33. PRODUCTION																							
DATE FIRST PRODUCTION 8-29-99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI																			
DATE OF TEST 8-29-99		CHOKE SIZE		GAS-OIL RATIO																			
HOURS TESTED		PROD'N FOR TEST PERIOD		GAS-OIL RATIO																			
FLOW, TUBING PRESS. SI 850		CASING PRESSURE SI 1100		GAS-OIL RATIO																			
CALCULATED 24-HOUR RATE		OIL-BBL		GAS-OIL RATIO																			
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		GAS-MCF 580 Pitot Gauge		GAS-OIL RATIO																			
WATER-BBL		GAS-OIL RATIO		GAS-OIL RATIO																			
OIL GRAVITY-API (CORR.)		GAS-OIL RATIO		GAS-OIL RATIO																			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																							
35. LIST OF ATTACHMENTS None																							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE 9-14-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 22 1999

FARMINGTON FIELD OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alam.	735'	735'	White, cr-gr ss.	Ojo Alamo	690'	
Kirtland	735'	655'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	735'	
Fruitland	1655'	2320'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1655'	
Pictured Cliffs	2320'	2415'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2320'	
Lewis	2415'	3059'	Shale w/siltstone stringers	Lewis	2415'	
Huerfanito Bentonite*	3059'	3386'	White, waxy chalky bentonite	Huerfanito Bent	3059'	
Chacra	3386'	3826'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Chacra	3386'	
Cliff House	3826'	4077'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	3826'	
Menefee	4077'	4652'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4077'	
Point Lookout	4652'	4984'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4652'	
Mancos	4984'	5930'	Dark gry carb sh.	Mancos	4984'	
Gallup	5930'	6664'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5930'	
Greenhorn	6664'	6708'	Highly calc gry sh w/thin lmst.	Greenhorn	6664'	
Graneros	6708'	6826'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6708'	
Dakota	6826'	7010'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6826'	

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)