## UNITED STATES

## DEPARTMENT OF THE INTERIOR RECEIVED.

| Sundry Not   |  |                                 |   |
|--|--|---------------------------------|---|
|  | ices and Reports on Wellsh 1:5   | 2                               |   |
| . Type of Well<br>GAS  | 070 FARMINGTON, N  | 5.<br>6.                        | Lease Number<br>SF-078507<br>If Indian, All. or<br>Tribe Name |
| . Name of Operator   |  | 7.                              | Unit Agreement Name<br>San Juan 32-9 Unit                     |
| BURLINGTON<br>RESOURCES ON   |  |                                 |   |
| oil  | & GAS COMPANY  | 8.                              | Well Name & Number  |
| . Address & Phone No. of Operat  | tor  | ٥.                              | San Juan 32-9 U#9A  |
| PO Box 4289, Farmington, NM  | 87499 (505) 326-9700   | 9.                              | API Well No.<br>30-045-29736                                  |
| . Location of Well, Footage, Se  |  | 10.                             | Field and Pool  |
| 1670'FNL 920'FWL, Sec.25, T-3  | 52-N, R-10-W, NMPM   | 11.                             | Blanco Mesaverde County and State San Juan Co, NM             |
| 2 CHECK ADDRODUTANT DOV NO THE   |  |                                 |   |
| 2. CHECK APPROPRIATE BOX TO INI<br>Type of Submission  | DICATE NATURE OF NOTICE, REPORT<br>Type of Action  | , OTHER                         | DATA  |
| Notice of Intent   | Abandonment Chang  | re of Pla                       | ans   |
|  | Recompletion New C   |                                 |   |
| _X_ Subsequent Report  |  |                                 | Fracturing  |
| Final Abandonment  | Altering Casing Conve  | rsion to                        | Injection   |
|  | _X_ Other - Spud, casing, & c  | ement                           |   |
| 3. Describe Proposed or Compl  |  | ement                           |   |
| 6-17-99 MIRU. Spud well  |  |                                 | c hole clean.   |
| 6-17-99 MIRU. Spud well<br>TOOH.<br>6-18-99 TIH w/10 jts 9-9<br>Class "B" ne<br>ft). Circ 39                 | leted Operations   | 0'. Circ<br>t @ 472<br>0.25 pp: | '. Cmt w/370 sx<br>s Flocele (437 cu                          |
| 6-17-99 MIRU. Spud well<br>TOOH.<br>6-18-99 TIH w/10 jts 9-9<br>Class "B" ne<br>ft). Circ 39                 | leted Operations  @ 7:00 pm 6-17-99. Drill to 48  5/8" 32.30# WC-50, ST&C csg, se eat cmt w/3% calcium chloride,  5 bbl cmt to surface. WOC. NU B  | 0'. Circ<br>t @ 472<br>0.25 pp: | '. Cmt w/370 sx<br>s Flocele (437 cu                          |
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| 6-17-99 MIRU. Spud well TOOH. 6-18-99 TIH w/10 jts 9-5 Class "B" ne ft). Circ 35 600 psi/30 r                | leted Operations  @ 7:00 pm 6-17-99. Drill to 48  5/8" 32.30# WC-50, ST&C csg, se eat cmt w/3% calcium chloride,  5 bbl cmt to surface. WOC. NU B min, OK. Drilling ahead.  foregoing is true and correct. | 00'. Circulate 472 0.25 pps     | JUL 2 0 1999  [ (0) 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0     |
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FARMINGTON FIELD OFFICE BY\_\_\_\_\_\_