

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-013642

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA. Agreement Designation  
NA

8. Well Name and No.  
Gardner 1A

9. API Well No.  
30-045-29742

10. Field and Pool, or Exploratory Area  
Blanco Mesa Verde

11. County or Parish, State  
San Juan County  
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

*SUBMIT IN TRIPLI*

**RECEIVED**  
NOV - 8 1999  
OIL CON. DIV.  
DIST. 3

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Koch Exploration Company

3. Address and Telephone No.  
P.O. Box 489 Aztec, New Mexico 87410 (505) 334-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec. 35, T32N, R9W  
2463' FNL & 854' FWL (E)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Run 4 1/2" Liner</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 6 1/4" hole from 4023' to 6200'. Did not run Deviation Surveys over this area (verbal approval from Jim Lavato BLM 10/29/99) due to drilling with air and a air hammer with string floats ran in drill pipe and not more than 4000# weight on bit.

Ran 4 1/2", 11.6#, J-55 casing, landed @ 6200'. Set 4 1/2" liner in 7", 23# @ 3928' KB

Pumped 100 sx 35/65/6 Class H cement, 12 ppg with .25#/sx cello flake and 5#/sx gilsonite lead, followed by 140 sx 50/50/2 Class H cement, 12 ppg with 2% bentonite, .25#/sk cello flake, 5#/sx gilsonite, and .4% fluid loss additive. Circulated 3 bbls cement. Float held and circulated out.

I hereby certify that the foregoing is true and correct

Signed Donald J. [Signature]  
(This space for Federal or State office use)

Title: Operations Manager

Date 11/2/99

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOC

NOV 05 1999  
FARMINGTON FIELD OFFICE  
BY [Signature]