District I

PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District II

811 South First, Artesia, NM 88210

Title: Operations Manager

Date: 11/13/99

Phone: (505) 334-9111

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED	REPOR
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5 Copies

**Pool Logarity **Pool Code **Pool Name **Pool Nam	Operator name and Address							OGRID Number				
APT Number - Actes, NM 5740** - Actes, NM 5740*	•							3	12807 Reason for Fili	ng Code		
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Property Code Property Name Section Surface Location	⁴ API Number ⁵ Po											
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Printed name: Donald L. Johnson Title: DEFUTY OIL & GAS INSPECTOR, DIST.			//				pproval Date:					

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Printed Name

Title