

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 1220' FSL & 980' FWL  
Section 21, T32N, R9W

5. Lease Designation and Serial No.

SF-079048

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32 Fed 21

8. Well Name and No.

SJ 32 Fed 21 #2

9. API Well No.

30-045-29758

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other 5-1/2" liner & cavitation  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RIH w/6-1/4" bit & tagged cement @ 3310'. Drilled cement to 3368'. Then new formation to 3599' (TD). TD reached 10/24/99. Ran mud logs. Rotating & reciprocated hole to clean out to TD w/air assist. RIH w/underreamer and underreamed 6-1/4" hole to 9-1/2" from 3368' to 3599' (TD). Surged well for approx. 16 days, cleaning out to TD @ 3599'. COOH. RIH w/5-1/2" rams & equipment. RU Baker 7" X 5-1/2" hanger. GIH w/5-1/2" 15.5# liner and set @ 3597' Top of liner @ 3303'. Top of hanger @ 3298'. COOH. RU Blue Jet & perforated @ 4spf .75" holes as follows:

3566' - 90 (24'); 3430' - 3436' (6'); 3414' - 3425' (11'); Total 41 feet = 164 holes

RD Blue Jet. RIH w/2-7/8" 6.5# J-55 tubing and set @ 3564', with "F" nipple set @ 3533'. ND BOPs & NU WH. PT - 3000 # good test. RD & released drig 11/13/99. Turned well over to production department to first deliver.

14. I hereby certify that the foregoing is true and correct

Signed Fatsy Chugan Title Regulatory Assistant Date 11/17/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOC

FARMINGTON FIELD OFFICE  
BY [Signature]