Form 3160-3 (July 1992)  UNITED ST DEPARTMENT OF  BUREAU OF LAND MA	ATES THE INTERIOR	(Other instructions on reverse side)	FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995  5. LEASE DESIGNATION AND SERIAL NO. SF-079048
APPLICATION FOR PERMI	T TO DRUJ. OF	DEEDEN	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRILL X  DEEPE  b. TYPE OF WELL  OIL GAS X  WELL OTHER	<del></del>	AG TON NIV	7. UNIT AGREEMENT NAME 23, San Juan 32 Fed 34 8. FARM OR LEASE NAME, WELL NO.
2. NAME OF OPERATOR  Phillips Petroleum Company 3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 8	37401	505-599-3454	SJ 32 Fed 34 #1  9. API WELL NO.  30 - 0 ( 5 - 2 9 7)  10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any At surface Unit G. 2510' FNL & 1640' FEL At proposed prod. zone	State requirements:*)	anven,	Basin Fruitland Coal  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 34, T32N, R9W Same as above 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH San Juan 15. DISTANCE FROM PROPOSED no. of acres assigned LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. OTHIS WELL 1640' 306.70 E/2 Also to nearest drlg, unit line 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3524 Rotary 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6649' unprepared groundlevel

2nd Qtr 1999

23.	PROPOSED CASING AND CEMENTING PROGRAM						
SI	IZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT		
1	2-1/4"	9-5/8"	36#, J/K-55	350'	185 sx (204 cf) Cl H		
8	3-3/4"	7"	20#, J/K-55	3219	L-370 sx (777 cf) 35/65 C1 H POZ		
					T-100 sx (120 cf) C1 H		
6	6-1/4"	5-1/2" liner	15.5 <b>#</b>	<b>3199</b> - 3524	**		

\*\* The 6-1/4" interval from the 7" casing shoe to the base of the coal may be underreamed to 9-1/2".

See the drilling prognosis for more details on the 5-1/2" liner.

See attached for BOP equipment, mud program and cathodic protection.

The APD & pipeline qualify for the APD/ROW process, see Surface Use Plans and Pipeline Plat for details.

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

SIGNED also Clugaton TI	Regulatory Assistant	DATE 12/17/98			
(This space for Federal or state office use)					
PERMIT NO.	FEB 2 6 1999				
Application approval does not warrant or certify that the applicant holds legal or equitable title		conduct operations thereon.			
CONDITIONS OF APPROVAL, IF ANY:		·			
/S/ Duane W. Spencer	Toom Load Petroleum Lawrences	FEB 2.6 1999			

APPROVED BY

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\*See Instructions On Reverse Side

1 WILL C-102

Revised October 18, 1994

Instructions on back

State Lease - 4 Copies

Submit to Appropriate District Office Fee Lease - 3 Copies

PROFESSIONAL

District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pachecu, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa FCE NM 87505

☐ AMENDED REPORT

L: D3 GE DEDICATION PLAT WELL LOCATION AND A 1 Pool Code Basin Fruitland Coal 71629 SAN JUAN 32 FED 34 Troperty Code • Well Number OGRID No. Operator Name ' Elevation PHILLIPS PETROLEUM COMPANY 017654 66491 Surface Location lat Idn Feet from the North/South line UL or lot no. Section Township Range Feet from the East/West line County . 2510' 34 32N 9W NORTH 1640' G **EAST** SAN JUAN 11 Bottom Hole Location If Different From Surface . UL or lot no. Lot Idn Feet from the North/South line Feet from the Township Range East/West line County " Dedicated Acres " Joint or Infill " Order No. 14 Consolidation Code 306.70 E/2 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION 16 hereby certify that the information contained herein is rue and complete to the best of my knowledge and belief 2 1 0 Clugston Printed Name 7 8 Regulatory Assistant 12-17-98 16401 Date 34 18SURVEYOR CERTIFICATION SF-079048 I hereby certify that the well location shown on this plat 2080. acrés was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and 12 11 10 correct to the best of my belief. 09/14/98 Date of Survey Signature and Scal of Professional Surveyer: 13 14 15 16 2624.82

