

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-079048	
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WELL WORK <input type="checkbox"/> OVER DEEP- <input type="checkbox"/> EN PLUG <input type="checkbox"/> BACK DIFF. <input type="checkbox"/> RESVR Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Phillips Petroleum Company		7. UNIT AGREEMENT NAME San Juan 32 Fed 34	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401-067 505-599-3454		8. FARM OR LEASE NAME, WELL NO. SJ 32 Fed 34 #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit G, 2510' FNL & 1640' FEL At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 30-045-29759	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUDDED 8/20/99		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 34, T32N, R9W	
16. DATE T.D. REACHED 8/25/99		12. COUNTY OR PARISH San Juan,	
17. DATE COMPL. (Ready to prod.) 9/24/99		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6649'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3524'		21. PLUG, BACK T.D., MD & TVD 3524'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3263' - 3514'		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN mud log		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#, K-55	364'	12-1/4"
7"	20#, K-55	3211'	8-3/4"
			L-385 sx C1 H POZ
			T-100 sx C1 H
			0 bbls - surf.
			TOC - 275'
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5-1/2"	3181'	3522'	no
	15.5#		
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8	3418'		
6.5#			
31. PERFORATION RECORD (Interval, size and number) Basin Fruitland Coal @ 4 spf (.75") 3263'-3268'(5'); 3280'-3291'(11'); 3375'-3380'(5); 3385'-3390'(5'); 3422'-3432'(10'); 3436'-3442'(6') 3509'-3514'(5') Total 47 feet - 188 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3217- 3524'		Underreamed & surged only	
		6-1/4" hole to 9-1/2"	
33.* PRODUCTION			
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 7/12/99	HOURS TESTED 1 hr - pitot	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD OIL - BBL. 6100 mcf
FLOW. TUBING PRESS.	CASING PRESSURE 650 psi	CALCULATED 24-HOUR RATE	GAS - MCF. 200 bwpd
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI - waiting on approvals to first deliver		OIL - BBL. 6100 mcf	
35. LIST OF ATTACHMENTS		WATER - BBL. 200 bwpd	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		OIL GRAVITY - API (CORR.)	
SIGNED <u>Patsy Clugston</u> TITLE <u>Regulatory Assistant</u>		OCT 04 1999	
		FARMINGTON FIELD OFFICE BY <u>David Green</u> DATE <u>9/27/99</u>	

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Nacimiento	694					
Ojo Alamo	1909	1979	Sandstone			
Kirtland	1979	3119	Shale & sandstone			
Fruitland	3119	3159	Shale, coal & sandstone			
Fruitland Coal	3159	3524	Shale & coal			
Picture Cliffs	3529		Marine sands			
			These are estimated tops - no open hole logs run			