Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR DUBEAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

e 1990) DEFARTMENT	I OF THE INTERIOR	Expires: Maich 31, 1993
BUREAU OF L	AND MANAGEMENT	5. Lease Designation and Serial No.
SUNDRY NOTICES AND	D REPORTS ON WELLS	SF-079048
	or to deepen or reentry to a different reservo	6. If Indian, Allottee or Tribe Name
	PERMIT - " for such proposals Cor	
	6 no - 10	7. If Unit or CA, Agreement Designation
SUBMIT	IN TRIPLICATE	
Type of Welt	Total mark the	San Juan 32 Fed 34
Oil X Gas Other	Elicitic by	8. Well Name and No.
Name of Operator		SJ 32 Fed 34 #1
Phillips Petroleum Company		9. API Well No.
Address and Telephone No. 5525 Highway 64, NBU 3004, Farmingt	on, NM 87401 505-599-3454	30 - 045 - 29759  10. Field and Pool, or exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey De		10. Field and Pool, of exploratory Area
Unit G, 2510' FNL & 1640' FEL		Basin Fruitland Coal
Section 34, T32N, R9W		11. County or Parish, State
		San Juan, NM
CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	
	Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other 5-1/2" liner & C	
		(Note: Report results of multiple completion on We Completion or Recompletion Report and Log form
Describe Proposed or Completed Operations (Clearly state all	l pertinent details, and give pertinent dates, including estimated de tical depths for all markers and zones pertinent to this work.)*	ate of starting any proposed work. If well is directionally dri
RIH & PT 7" casing to 200 psi for 3 tagged cement @ 3155'. Drilled cem 8/25/99 @ 0900 hrs. Mud logged wel 3217' to 3524'. Circulated hole, R& J-55 casing (liner) & set @ 3522', RU Blue Jet to perf liner w/.75" ho 3263' - 3268' (5') 3280' - 3291' (3436' - 3442' (6') 3509' - 3514' (8D Blue Jet. Snub in 2-7/8" 6.5# 3	B minutes then 2000 psi for 10 mintues ment from 3155' to 3218'. Then new form II. RIH w/9-1/2" undereamer and underread R hole & surged well for approx. 21 days top of liner set @ 3181' (Total of 341 oles 120 degree phased holes @ 4 spf (11'); 3375' - 3380' (5'); 3385' - 33(5') Total 47 feet = 188 holes  J-55 tubing and set @ 3418' with "F" notal rig 9/24/99. Turned well over to prove	mation to TD @ 3524'. TD reached eamed 6-1/4" hole to 9-1/2" from ays. GIH snubbing 5-1/2" 15.5# 1' of liner). Hanger top @ 3175' (.75") as follows:  390' (5'); 3422' - 3432' (10')  ipple set @ 3385'. ND BOP & NU
4. I hereby cartify that the foregoing is type in forrect Signed May May 1	Title Regulatory Assista	ACCEPTED 509/BECOR
(This space for Federal or Mate office use)  Approved by	Title	Date
	Title	

<sup>\*</sup> See Instruction on Reverse Side