

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUMMARY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

APR - 8 1999

OIL CON. DIV.
DIST. 3

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 1060' FSL & 1011' FWL
Section 23, T32N, R9W

5. Lease Designation and Serial No.

SF-079341

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32 Fed 23

8. Well Name and No.

SJ 32 Fed 23 #2

9. API Well No.

30-045-29760

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 5-1/2" casing & compltn
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

GIH w/6-1/4" bit & tagged cement @ 3290' Drilled out cement, then drilled new formation to TD @ 3560'. TD reached 3/10/99. COOH. RIH w/underreamer. Underreamed 6-1/4" hole to 9-1/2" hole from 3355' to 3560'. Circulated hole. COOH. Rotated and reciprocated w/air & water sweeps and then naturally surged well for approximately 15 days cleaning out to TD. RIH w/5-1/2" 15.5# J-55 casing (liner) and set @ 3535'. Liner hanger set @ 3313'. Total 217' of liner.

RU Blue Jet & perf'd .75" holes 120 degree phasing @ 4 spf as follows (Total 208 holes):

3371' - 3382' (11'); 3393' - 3406' (13'), 3486' - 3495' (9'), 3506' - 3525' (19') Total 52 feet

RD Blue Jet. RIH w/2-3/8" 4.7# J-55 tubing and set @ 3508' with "F" nipple set @ 3474'. ND BOPs and NU WH. PT for 30 min. to 250 psi & then 2500 psi. Good test. Pumped off check. RD & released rig 3/26/99. Turned well over to production department.

14. I hereby certify that the foregoing is true and correct

Signed

Falsy Cleighton

Title

Regulatory Assistant

Date

3/29/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

APR 06 1999

NMOC

RECEIVED BY Jmm