

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir:

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-079329
2. Name of Operator Phillips Petroleum Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454	7. If Unit or CA, Agreement Designation San Juan 32 Fed 12
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit M, 1078' FSL & 1226' FWL Section 12, T32N, R9W	8. Well Name and No. SJ 32 Fed 12 #1
	9. API Well No. 30-045-29762
	10. Field and Pool, or exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>7" casing report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/8-3/4" bit & tagged cement @ 330'. Drilled cement from 330' to 395'. Drilled new formation to 3340'. Circ. hole. COOH. RIH w/7" 20#, J-55 casing and set @ 3338'. RU BJ to cement. Pumped 10 bbls mud clean, then 10 bbls water spacer w/red dye. Then pumped lead - 420 sx (829 cf) 35/65 Class H POZ w/5#/sx Gilsonite, 1/4#/sx Cello-flake, 6% gel mixed at 12.0 ppg w/2.10 yield. Tail pumped - 100 sx (128 cf) Class h cement w/5#/sx Gilsonite, 1/4#/sx Cello-flake, 0.3% FL-25 & 2% CaCl2, mixed at 14.2 ppg w/1.28 yield. Dropped plug and displaced with 133.5 bbls water. Plug down @ 1734 hours w/1400 psi. Circulated 8 bbls (21 sx) cement to surface. WOC.

RD BJ & NU BOPs, set slips and cut off casing. NU WH & PT 200 psi for 3 minutes and then 2000 psi for 10 minutes. Good test.

14. I hereby certify that the foregoing is true and correct.
Signed Felix Clugston Title Regulatory Assistant Date 9/7/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

SEP 10 1999

FARMINGTON FIELD OFFICE
BY [Signature]