

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 1078' FSL & 1226' FWL
Section 12, T32N, R9W

5. Lease Designation and Serial No.

SF-079329

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32 Fed 12

8. Well Name and No.

SJ 32 Fed 12 # 1

9. API Well No.

30-045-29762

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud Report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/1/99

MIRU Key Energy #34. Spud 12-1/4" hole @ 0500 hrs 9/2/99. Drilled ahead to 395'. Conditioned hole. RIH w/9-5/8" 36#, K-55 casing and set @ 391'. RU BJ to cement. Pumped 10 bbls mud clean and 10 bbls water w/red dye. Then pumped 195 sx (234 cf) Class H cement w/2% CaCl2, 1/4#/sx Cello-flake, mixed @ 15.6 ppg w/1.20 yield. Dropped wooden plug and displaced with 28 bbls water. Plug down @ 1910 hrs 9/2/99. Circulated 6 bbls (34 cf) cement to surface. WOC.

RD BJ & NU WH & BOPs. PT rams,casing and manifold to 200 psi for 3 minutes, then to 1500 psi for 10 minutes. Held OK.

SEP 1 3 1999
OIL COAL DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patsy Clouston

Title

Regulatory Assistant

Date

9/7/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 10 1999

* See Instruction on Reverse Side

FARMINGTON FIELD OFFICE
BY *[Signature]*