Form 3160-4 (July 1992)

## **UNITED STATES DEPARTMENT OF THE INTERIOR**

SUBMIT IN DUPLICATE\*

FORM APPROVED OMB NO. 1004-0137

(See other instructions on reverse side)

Expires: February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO.

		BURI	EAU O	F LAND I	)ANA	GEMENT			7.	reverse	side)	SF	-07932	29			
WELL COM	PLE	ΓΙΟΝ	OR	RECO	MPL	ETION	REP	ORT	AN	ID L	OG*	6. IF II	NDIAN, AI	LLOTTI	EE OR TRIBE NAME		
1a. TYPE OF WELL:	•	OII	T 🗆	GAS WELL		DRY C	Other —			- <del></del>		7. UNI	T AGREE!	MENT N	NAME		
b. TYPE OF COMPI									**	· /	3: 2	,		- 20	F. 1.40		
NEW WORK DEEP PLUG DIFF. Other								San Juan 32 Fed 12 8. FARM OR LEASE NAME, WELL NO.									
2. NAME OF OPERATOR	l .										4 11						
Phillips Petro			/				कामक एक मा		<del>,</del>		1 1 - 1		32 F		2_#1		
3. ADDRESS AND TO 5525 Highway 6			Eam	minaton	NIM	07401			E OË	E00 2	AE A		well no -045-2		2		
4. LOCATION OF WELL						<del></del>	rements)		<u> 203 -</u>	<u>-599-3</u>	434				OR WILDCAT		
At surface	· -		-			OCT.	ر. ن -	7. T									
Unit M, 1078' At top prod. interval			FWL												land Coal		
Same as above							13.5					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 12, T32N, R9W					
At total depth Same as above					14. P	ERMIT NO.		4	EISSUE	<u>D</u>			INTY OR	132N, R9W			
Same as above										PAI	NM4						
15. DATE SPUDDED	16 DATI	E T.D. REA	CHED	17 DATE	COMPL	(Ready to prod.	1	18 FI F	WATE	ONS (DF, R		San .		10 E	NM ELEV. CASINGHEAD		
9/2/99		9/6/9				27/99	,	101 122			6776'	,	•		DIV. CABITOTICS ID		
20. TOTAL DEPTH, MD &	tVD	21. PLU	G, BACK	T.D., MD & T	VD	22. IF MULTIPI			2:	3. INTERV		RO	TARY TOO	DLS 1	CABLE TOOLS		
3643			3	3643' HOW MANY				DRILL				LED BY X					
24. PRODUCING INTERV	AL(S), OF T	THIS COME	LETION	- тор, вотто	M, NAM	E (MD AND TVI	))*							25	. WAS DIRECTIONAL SURVEY MADE		
Basin Fruitla	nd Coa	1 . 2/	ובס י	3506'											no		
			100	- 3330		<del> </del>					_						
26. TYPE ELECTRIC AND Mud log	OTHER L	OGS RUN												27. W	AS WELL CORED		
				CAS	NC RE	CORD (Rena	e all etris	igs set in n	uall's		-	_			no		
CASING SIZE/GRADE WEIGHT, LB./FT.			/FT.	T T			LE SIZE TOP OF CEMENT, C				EMENTI	NG RECO	RD	AMOUNT PULLED			
9-5/8" 36#,		K-55		391'		12-	L/4" 1º		195 sx Class H			1 cement			6 bbls-surf.		
7" 20#.		J-55		3338,		8-3	· · · · · ·		L-420 sx 35/65		5 P0Z						
									T-100 sx Cl H						8 bbls-surf.		
			ليــــا														
.29. SIZE	SIZE TOP (MD			TOM (MD) SA		S CEMENT*	SCREEN (MD)		13	30.			NG RECO		PACKER SET (MD)		
	5-1/2" 3298'			3634		no	BERELIV (IIID)			2-7/8"			631'	,	no		
	15.5# 336'of line				<b></b>								001		110		
31. PERFORATION RECOI	RD (Interve	ıl, size an					32	A	CID.	<u>6.5#</u> shot. f		E. CE	MENT SO	OUEEZ	E. ETC.		
Basin Fruitl	and Co	al @ 4	1 spf	(.75")	holes	;	DEP	TH INTERV		- 1					ATERIAL USED		
3458' - 3476' (18')																	
3578' - 3596	(18	) Tot	ta1 3	6 feet =	144	holes	3350	)' - 36	543 <u>'</u>			erreamed only & surged					
6-1/									6-1/4	⊦" ho	<u>/2" hole</u>						
33.*						PRODUCTI	ON										
DATE FIRST PRODUCTION	N	PRODU	JCTION N	METHOD (Flow	ving, ga	s lift, pumping		type of pu	итр)			*			(Producing or		
SI						Flowing	3						shut-	-in)	SI		
DATE OF TEST 9/24/99	HOURS 1	rested - pito		HOKE SIZE 2"		OD'N. FOR ST PERIOD	OIL - BI	BL.	G	as - mcf. 940	mcfd	WATE	R - BBL.	- [	GAS - OIL RATIO		
FLOW. TUBING PRESS.	CASING	PRESSURE	3 C	ALCULATED 4-HOUR RATE	OIL	BBL.		as - мсб. 940 п	nofd	V	VATER - B	BL. bwpd		OIL GR	AVITY - API (CORR.)		
34. DISPOSITION OF GAS	<del> </del>	<del></del>	31		L_			J-+U II	iic i u				To the same	D <b>P</b> **	D DEC		
SI waiting or					ver						~	OGE	Davi	de	RECORD		
35. LIST OF ATTACHMEN	NTS												OCT (				
36. I hereby certify that the f	opegoing and	attached in	formation	is complete and	correct as	determined from a	di available	records						_	ĺ		
signed	the	Zy 1	te	191/)	K_	TITLE R	egula	tory A	ssis	stant		PAMAI ON	DAT		140728/90		

\*(See Instructions and Spaces for Additional Data on Reverse Side)

	Pictured Cliffs	Fruitland Coal	Fruitland	Kirtland Sh	Ojo Alamo	Nacimiento		FORMATION	37. SUMMARY OF P drill-stem, tests, in recoveries):
	3658	3303	3243	2253	2158	858		TOP	OROUS ZONES
		3658	3303	3243	2253			BOTTOM	: (Show all impor erval tested, cushi
These are estimated tops, no open hole logs run	Marine Sands	Shale & coal	Shale, sandstone & coal	Shale & sandstone	Sandstone			DESCRIPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
							NAME	1	38. GE
<u> </u>							MEAS, DEPTH	1	GEOLOGIC MARKERS
						-	TRUE VEKT. DEPTH	TOP	