

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-1011 FOR SUCH PROPOSALS.)

OIL ☐ GAS ☒ WELL ☐ OTHER- ☐		7. Unit Agreement Name Allison Unit
Name of Operator Meridian Oil Inc.		8. Farm or Lease Name Allison Unit
Address of Operator PO Box 4289, Farmington, NM 87499		9. Well No. 131
Location of Well UNIT LETTER <u>17</u> <u>1680</u> ¹⁰⁸⁰ FEET FROM THE <u>North</u> LINE AND <u>1850</u> ⁹²⁵ FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>32N</u> RANGE <u>7W</u> NMPM.		10. Field and Pool, or Allotment Basin Fruitland Coal
11. Elevation (Show whether DF, RT, GR, etc.) <u>6523</u> ' GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) (SEE RULE 1103.)

12-28-88 Spudded well at 12:00 am 12-28-88. Drilled to 239'. Ran 5 jts. 9 5/8", 32.3#, H-40 surface casing set at 239'. Cemented with 150 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (177 cu.ft.). circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

01-01-89 TD 3111'. Ran 71 jts. 7", 20.0#, K-55 intermediate casing, 3100' set @ 3111'. Cemented with 450 sks. Class "B" 65/35 with 6% gel, 2% calcium chloride, 1/2 cu.ft. perlite/sx (868 cu.ft.), followed by 100 sx. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. Circ. to surface

RECEIVED
JAN 05 1989
OIL CON. DIV.
DIST. 3

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Charles Gholson TITLE Regulatory Affairs DATE 01-04-89

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JAN 05 1989

CONDITIONS OF APPROVAL, IF ANY: